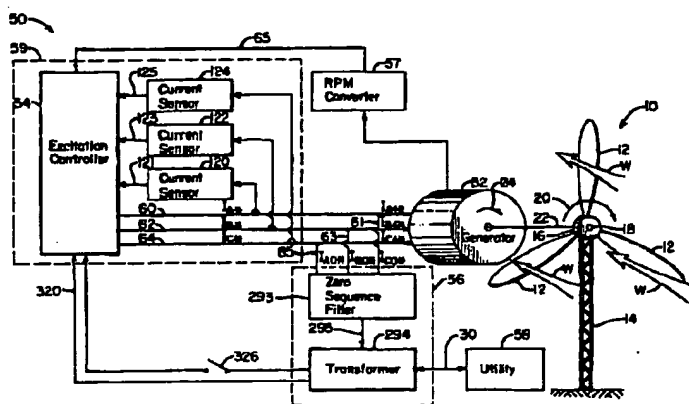




INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(51) International Patent Classification ⁶ : H02P 9/00, H02K 29/00	A1	(11) International Publication Number: WO 97/04521 (43) International Publication Date: 6 February 1997 (06.02.97)
(21) International Application Number: PCT/US96/10761 (22) International Filing Date: 24 June 1996 (24.06.96) (30) Priority Data: 08/503,818 18 July 1995 (18.07.95) US (71) Applicant: MIDWEST RESEARCH INSTITUTE [US/US]; 425 Volker Boulevard, Kansas City, MO 64110 (US). (72) Inventor: MULJADI, Eduard; 108 Kimball Avenue, Golden, CO 80401 (US). (74) Agent: RICHARDSON, Ken; National Renewable Energy Laboratory, 1617 Cole Boulevard, Golden, CO 80401 (US).	(81) Designated States: European patent (AT, BE, CH, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE). Published With international search report. With amended claims and statement.	

(54) Title: A VARIABLE SPEED WIND TURBINE GENERATOR SYSTEM WITH ZERO-SEQUENCE FILTER



(57) Abstract

A variable speed wind turbine generator system (50) to convert mechanical power into electrical power or energy and to recover the electrical power or energy in the form of three phase alternating current and return the power or energy to a utility (58) or other load with single phase sinusoidal waveform at sixty (60) hertz and unity power factor includes an excitation controller (54) for generating three phase commanded current, a generator (52), and a zero-sequence filter (293). Each commanded current signal includes two components: a positive sequence variable frequency current signal to provide the balanced three phase excitation currents required in the stator windings of the generator (52) to generate the rotating magnetic field needed to recover an optimum level of real power from the generator (52); and a zero frequency sixty (60) hertz current signal to allow the real power generated by the generator (52) to be supplied to the utility (58). The positive sequence current signals are balanced three phase signals and are prevented from entering the utility (58) by the zero-sequence filter (293). The zero-sequence current signals have-zero phase displacement from each other and are prevented from entering the generator (52) by the star connected stator windings. The zero-sequence filter (293) allows the zero-sequence current signals to pass through to deliver power to the utility (58).

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A variable speed wind turbine generator system with zero-sequence filter**Technical Field:**

5 This invention relates generally to a generator system for converting wind power into electrical power to be delivered to a public utility and, more particularly, to a variable speed wind turbine generator system in which electrical power in the form of three phase alternating current is converted and delivered to a utility with a single phase, sinusoidal waveform at sixty (60) hertz and unity power factor.

Background Art:

10 Wind power has been used for ages to pump water, grind grain, and more recently to generate electricity. Such historic uses of wind power, however, have been primarily in applications where a single wind machine operated alone for the benefit of one or a small number of users. There is now more interest in developing wind power generator systems in which electricity produced by a single wind power generator can be supplied to utility power grids. However, when the electrical power generated by a
15 wind power system is to be supplied to a utility grid, then the supplied power is required to have a constant frequency, e.g., sixty (60) hertz, that is synchronized to and in phase with the frequency of the utility lines. The entire electrical infrastructure of the United States and most industrial, commercial, and even home electrical
20 equipment is designed on the sixty (60) cycles-per-second (hertz) frequency standard, so any electric power supplied by utility company power grids in the United States has to conform to that standard. Other countries or regions have different frequency standards, for example, fifty (50) hertz in many European countries. The different
25 frequency standards of different countries are not significant to this invention, but the difficulties of generating and supplying electric power efficiently from wind to a

specific frequency standard without implementing mechanisms and techniques that compromise power generation efficiency in order to deliver at a specific frequency has been an ongoing problem.

Conversion of wind power into electrical power is accomplished in most wind power systems by connecting a wind-driven turbine to the shaft of an electric generator, usually an alternating current AC induction generator. Obtaining the required sixty (60) hertz or other standard frequency has in the past been accomplished by limiting the generator to a constant rotational speed, which, unless a variable speed transmission is used in the generator, requires that the wind turbine also rotate at a constant speed, regardless of the wind velocity. Requiring the constant speed operation of a wind turbine in variable wind velocity conditions, however, limits its energy conversion efficiency, thus also limiting the electric power generated by the system for delivery to the utility. The rotational speed of the rotating wind turbine needs to be variable and proportional to the wind velocity in order to obtain maximum power output from the generator.

Variable speed wind turbine generators in which the turbine rotational speed can vary according to varying ambient wind velocity conditions are, of course, an obvious solution, provided they can be made to produce constant sixty (60) hertz or other standard frequency AC electricity. The output power from a variable speed wind turbine generator depends largely on the velocity of the wind, the revolutions-per-minute (RPM) of the rotating turbine and the rotating rotor in the generator, and the frequency of the current signals flowing in the stator windings of the generator. Since the wind turbine shaft rotates the electric generator shaft and the rotor and the revolutions-per-minute (RPM) of the rotating wind turbine is directly proportional to the ambient wind velocity, for a specific ambient wind velocity, there is a specific RPM

of the rotating turbine and the rotating rotor. For a specific RPM of the rotating turbine and the rotating rotor, there is a specific frequency in hertz of the electric currents flowing in the stator windings of the generator that maximizes the generated power. Therefore, while a variable speed wind turbine system operating in varying wind velocity conditions can generate more electric power than a constant speed turbine generator, it requires a more complicated electrical system, since the generated electricity will have a variable frequency that needs to be converted to sixty (60) hertz before the electric power is delivered to a utility. Some prior art variable speed wind turbine generator systems use power switches to convert the frequency of the generated power to sixty (60) hertz or other standard frequency. For example, U.S. Patent No. 5,083,039 issued to Richardson *et al.* discloses such a system that uses twelve switches. It is desirable, however, to reduce the number of power switches and the supporting electronic circuitry so as to reduce the complexity and cost of the generator system, to reduce the physical size of the wind generator system, and to increase the reliability and useful life of the generator system. In addition, it is desirable to have a generator system that adjusts the frequency of the currents supplied to the stator windings of the generator so as to optimize the power generated. Finally, the generator system should supply the generated power to the utility at unity power factor and with a sixty (60) hertz or other standard frequency in a sinusoidal waveform that is synchronized with the phase of the signals in the utility so as to maximize the power delivered to the utility by the generator. Unity power factor for purposes of this invention is defined as a power factor of one (1), which is obtained when the current and the voltage signals in a circuit are completely in phase.

Disclosure of Invention:

Accordingly, it is a general object of this invention to provide a variable speed turbine generator system that generates an optimum level of power during varying wind velocity conditions and delivers the generated power to a utility at unity power factor and with a sixty (60) hertz or other standard frequency in a sinusoidal waveform that is synchronized with the phase of the signals in the utility.

It is another general object of this invention to provide a variable speed wind turbine generator system that minimizes the number of power switches and the complexity of the supporting electronic circuitry required to create the necessary current signals to excite the stator windings in the generator and the necessary current signals to deliver the generated power to the utility.

Additional objects, advantages, and novel features of the invention shall be set forth in part in the description that follows, and in part will become apparent to those skilled in the art upon examination of the following or may be learned by the practice of the invention. The objects and the advantages may be realized and attained by means of the instrumentalities and in combinations particularly pointed out in the appended claims.

To achieve the foregoing and other objects and in accordance with the purposes of the present invention, as embodied and broadly described therein, the apparatus of the present invention includes a variable speed wind turbine generator having its stator windings connected in a star configuration, an excitation controller that generates three current signals, each current signal having two current components, the first current component being the current signal necessary to supply three-phase balanced current signals to the stator windings in the generator and the second current component being the current signal necessary to deliver the real electric

5 power generated by the generator to a utility at single-phase, unity power factor, and at sixty (60) hertz, and a zero sequence filter or bandpass filter to allow the second current component to be delivered to the utility while preventing the first current component from being delivered to the utility. The first current component signals supplied by the excitation controller and supplied to the stator windings in the generator have a frequency that is continuously adjusted by the excitation controller so that an optimum amount of power is continuously generated by the generator during varying wind velocity conditions. The second signal components supplied by the excitation controller and delivered to the zero sequence filter or bandpass filter are in phase with the signals in the utility and have a magnitude that is continuously adjusted by the excitation controller so that all of the real power generated by the generator is delivered to the utility.

10 The excitation controller includes an energy storage device that is charged when the power generator system is activated. The excitation controller further includes power switches, which can be comprised of transistors and diodes, that are individually and selectively activated and deactivated by pulsed voltage signals to create the desired current signals. The frequency of the activation and the deactivation of the power switches can be optionally controlled to increase the useful life of the power switches. The current signals produced by the power switches continuously depletes the energy stored in the energy storage device. However, the generated power continuously recharges the energy in the energy storage system so that the average energy in the energy storage remains constant. A feedback loop is used to ensure that the first current component signals are three-phase, balanced, and have the frequency required to maximize the generated power for the particular wind velocity.

25 Feedback loops are also used to ensure that the second current component signals have

the magnitude necessary to deliver all of the generated power to the utility, to ensure that there is no excess build up of energy in the energy storage device, and to ensure that the frequency of the second current component signals are all in phase with the signals in the utility

5 The excitation controller also includes a voltage signal generator that creates specific voltage reference signals based on the wind velocity, the phase of the signals in the utility, and the amount of generated power that is delivered to the utility. The voltage reference signals created by the voltage signal generator are compared to second voltage signals that are representative of the current signals being produced by the excitation controller. The resultant voltage signal is used as a template to create the pulsed voltage signals that control the activation and the deactivation of the power switches.

Brief Description of Drawings:

15 The accompanying drawings, which are incorporated in and form a part of the specifications, illustrate the preferred embodiments of the present invention, and together with the descriptions serve to explain the principles of the invention.

In the Drawings:

 Figure 1 shows a functional block diagram of the operative components and electronic circuitry of the generator system according to the present invention;

20 Figure 2 shows a more detailed functional block diagram of the operative components and electronic circuitry of the generator system according to the present invention shown in Figure 1;

 Figure 3 shows a comparison of the input voltage signal to and the output voltage signals from the lock out circuit portion of the generator system according to the present invention shown in Figure 1;

Figure 4 shows a comparison of the input voltage signal to the lock out circuit and some of the voltage signals created in the lock out circuit of the generator system according to the present invention shown in Figure 1;

Figure 5 shows a schematic diagram of the error detector and the amplifier portions of the electronic circuitry of the generator system of Figure 1 constructed to create a signal representing the difference between the signals generated by the command current generator and the signals generated by the power converter;

Figure 6 shows a schematic diagram of the comparator portion of the electronic circuitry of the generator system of Figure 1 constructed to compare the output of the amplifier with the output of the triangle wave generator;

Figure 7 shows a schematic diagram of the triangle wave generator portion of the electronic circuitry of the generator system of Figure 1 constructed to provide a triangle waveform voltage signal to the comparator;

Figure 8 shows a schematic diagram of the lock out circuit portion of the electronic circuitry of the generator system of Figure 1 constructed to provide two pulse voltage signals to the power converter;

Figure 9 shows a schematic diagram of the power converter portion of the electronic circuitry of the generator system of Figure 1 constructed to use the voltage signals provided by the lock out circuit to create the desired output current signals;

Figure 10 shows a schematic diagram of the zero sequence filter and transformer portions of the electronic circuitry of the generator system of Figure 1 constructed to provide single phase electric power to the utility at sixty (60) hertz or other standard frequency and at unity power factor;

Figure 11 shows an example voltage signal generated by the command current generator of the generator system of Figure 1;

Figure 12 shows another example voltage signal generated by the command current generator of the generator system of Figure 1;

Figure 13 shows another example voltage signal generated by the command current generator of the generator system of Figure 1; and

5 Figure 14 shows an example voltage signal generated by the command current generator and the corresponding current signal generated by the power converter of the generator system of Figure 1.

Best Mode for Carrying Out the Invention:

10 The generator system 50 of this invention, as illustrated in the function block diagram of Figure 1, includes a wind turbine AC generator 52 for converting wind power to electric power. Essentially a wind turbine 10, usually comprising two or more large blades 12 mounted on a tower 14 to catch the prevailing winds W, is used to drive the generator 52 to produce electricity. The wind turbine blades 12 extend radially outward from a hub 16, which is mounted on a rotatable drive shaft 18. The
15 wind W causes the blades 12 to rotate as indicated by arrow 20 on the drive shaft 18. The rotating drive shaft 18, connected by a mechanical linkage 22, to the generator 52, rotates the rotor in the generator 52, as indicated by the arrow 24, which causes the generator 52 to produce electric power from the power of the wind W acting on the blades 12. The electric power produced by the generator 52 is delivered to the utility
20 company 58, which sells the electricity to its customers.

In this invention, the generator 52 is allowed to rotate 24 at speeds that vary with the velocity of the wind W, which allows more efficient and optimum production of electric power from whatever wind W happens to be blowing at any particular time. Generally, the higher the wind W velocity, the faster the turbine 10 rotates, thus the
25 faster the rotor in the generator 52 can rotate 24. However, since the frequency of the

alternating current (AC) produced by the generator 52 is related to how fast the rotor in the generator 52 rotates, the electric power produced by the generator 52 on its output wires 60, 62, 64 have to be conditioned and changed or converted by the system 50 of this invention so that only sixty (60) hertz or other standard frequency electric power is delivered on line 30 to the utility 58.

The purpose of this invention is to enable efficient production of electric power from ambient wind conditions and to deliver the power to a utility power grid at whatever standard frequency is used in the grid. In the United States, the standard frequency is sixty (60) hertz. Other countries or regions have adopted and use different standard frequencies, for example, fifty (50) hertz in many European countries. This invention is equally applicable to any frequency. For purposes of simplicity, this specification will refer to the sixty (60) hertz standard used in the United States and a number of other countries. However, such reference to sixty (60) hertz herein is exemplary only and is not intended to limit the structure, method, or use of the invention in any way. Therefore, other frequencies are considered to be equivalents of sixty (60) hertz for purposes of this invention.

The principal components used in the generator system 50 according to this invention for conditioning the electric power produced by the variable speed generator 52 to produce constant sixty (60) hertz power to the utility 58 includes the excitation controller 54, the RPM converter 57, the zero sequence filter 293, and the transformer 294. A principle feature of this invention is that both the electrical input signals or currents required to excite the stator windings (not shown in Figure 1) in the generator 52, which produce the magnetic fields necessary for the generation of electricity, and to deliver the electric power produced by the generator 52 to the utility company 58, are fed simultaneously to the generator 52 and to the utility company 58 via the three

wires on the leads 60, 62, 64. In other words, the winding signals or currents needed for the generator 52 and the signals or currents needed to deliver the generated electric power to the utility company 58 are both on the leads 60, 62, 64 at the same time.

However, both the winding signals and the electric power delivery signals on the leads 60, 62, 64 have different frequency and phase characteristics, so they can be separated and used for their respective different purposes. A zero sequence filter 293 connected to the leads 60, 62, 64 via the power taps and leads 61, 63, 65, respectively, utilizes the different frequency and phase characteristics to effectively pass or transmit the generated electric power to the utility company 58, while effectively blocking the winding excitation signals on the leads 60, 62, 64 from passing to the utility company 58. Therefore, electric power on the leads 60, 62, 64 is conducted via the power taps and leads 61, 63, 65 to the utility company 58, while the excitation signals on the leads 60, 62, 64 are conducted to the windings (not shown in Figure 1) in the generator 52, where they produce the magnetic fields necessary for the generator 52 to produce electric power. These components and functions will be described in more detail below.

Another principle feature of this invention is the excitation controller 54, which both produces the winding signals on the leads 60, 62, 64 for simultaneously creating the needed magnetic fields in the generator 52 and conditions the electric power on the leads 60, 62, 64. As mentioned above, the winding signals have different frequency and phase characteristics than the electric power, so even though they are carried on the same leads 60, 62, 64, they can be routed to different components to perform different functions. The electric power must have a frequency of sixty (60) hertz to match the conventional electric power standard for the United States or a frequency of fifty (50) hertz for Europe. The excitation controller 54 is designed, as will be

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described in more detail below, to provide the required sixty (60) hertz frequency
transmitted by the zero sequence filter 293 to the utility company 58, regardless of the
speed of the wind W or the resulting angular velocity (rotational speed) of the
generator 52. At the same time, the excitation controller also provides the winding
5 signals or currents at the appropriate frequencies and phases to produce the magnetic
fields in the generator 52 that result in optimal electric power generation for the
particular angular velocity 24 the generator 52 happens to be rotating at due to the
wind W velocity at any point in time. An RPM converter 57 is used to monitor the
actual angular velocity (rotational speed) of the rotor in the generator 52 and to feed
10 signals indicative of that information via the lead 65 to the excitation controller 54.
The excitation controller 54 uses the angular velocity information from the RPM
converter 57 to configure and set the frequency of the stator signals or currents
produced on the leads 60, 62, 64 for optimum power generation, as described above.

The electric power connection from the zero sequence filter 293 is preferably
15 made by a transformer 294 to electrically isolate the system 50 from the utility
company 58. The transformer 294 is connected to the zero sequence filter 293 by the
lead 295 and to the utility company 58 by the lead 30.

For purposes of this description, it is helpful to label the three phase balanced
positive sequence current signals supplied by the excitation controller 54 on the leads
20 60, 62, 64 to the stator windings of the generator 52 as I_{A+} , I_{B+} , I_{C+} , respectively.
The single phase current signals on the leads 60, 62, 64 required to deliver the
generated power to the output filter 56 are labeled I_{A0} , I_{B0} , I_{C0} , respectively. The
excitation controller 54 uses the current sensors 120, 122, 124 in a feedback loop 59
to control the amount of the current and the waveform of the respective current signals
25 I_{A+} , I_{B+} , I_{C+} and I_{A0} , I_{B0} , I_{C0} produced on the leads 60, 62, 64 to get maximum

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power production from the generator 52 and to deliver the power in a sixty (60) hertz sinusoidal waveform having approximately unity power factor to the utility company 58.

The generator 52 is a variable speed generator, thus the output power from the generator 52 depends in part on the velocity of the wind W, the rotational speed of the rotating rotor in the generator 52, and the frequency f_+ of the positive sequence current signals I_{A+} , I_{B+} , I_{C+} flowing in the stator windings of the wind generator 52. The angular velocity or RPM of the rotor in the generator 52 is related to the velocity of the wind W and the power load on the generator 52. Generally, where there is a constant power load on the generator 52, thus fairly constant resistance to rotation of the rotor in the generator 52, the angular velocity of the wind turbine 10 and the generator 52 will vary in direct proportion to the velocity of the wind W. The frequency f_+ of the positive sequence current signals I_{A+} , I_{B+} , I_{C+} flowing in the stator windings of the generator 52 can be changed according to a specific relationship to the changing angular velocity of the wind turbine 10 and the generator 52 so that the output power of the generator 52 is maximized for a particular wind W velocity. The leads 60, 62, 64 are connected to the stator windings in the generator 52, which is represented by the impedances 272, 274, 276, respectively (see Figure 9). The impedances 272, 274, 276 are primarily inductive and can be, for example, 2.706×10^{-4} henries, but they may also include a small resistance of, for example, 0.0085 ohms. The use of a variable speed generator to produce electric power and an RPM converter to measure the revolutions-per-minute (RPM) of the rotor in the generator 52 are well-known to people having ordinary skill in the art and need not be described in any further detail.

As mentioned above, a significant feature of this invention includes the excitation controller 54, which provides the current signals I_{A+} , I_{B+} , I_{C+} necessary to excite the stator windings in the generator 52 and to deliver the real electric power generated by the generator 52 to the utility 58. The output current signals I_{A+} , I_{B+} , I_{C+} for the stator windings from the excitation controller 54 on the leads 60, 62, 64, respectively, each have two components, a positive sequence current component (I_{A++} , I_{B++} , I_{C++}) and a zero sequence current component (I_{A0+} , I_{B0+} , I_{C0+}). Positive sequence signals are a balanced set of signals that are equal in frequency and magnitude. Zero sequence signals are a set of signals that are equal in frequency and magnitude with zero phase displacement between the signals. The positive sequence current component I_{A++} , I_{B++} , I_{C++} are a balanced set of current signals that are equal in magnitude and frequency and displaced from each other by 120° in phase, whereas the zero sequence current components I_{A0+} , I_{B0+} , I_{C0+} are current signals that are equal in magnitude and frequency with zero (0) phase displacement from each other. It is important to note that while zero sequence current signals are used in the present invention, zero sequence current signals are not absolutely required for the present invention. In fact, the current signals I_{A0+} , I_{B0+} , I_{C0+} can have different magnitudes, so long as they have the same frequency and zero phase displacement. For purposes of the present invention, however, the current signals I_{A0+} , I_{B0+} , I_{C0+} will be referred to as zero sequence current signals and, therefore, the current signals I_{A0+} , I_{B0+} , I_{C0+} will have identical magnitudes.

The actual current signal output I_A from the excitation controller 54 on the lead 60 is the sum of the positive sequence current component I_{A++} plus the zero sequence current component I_{A0+} , as shown by:

$$I_{A*} = I_{A**} + I_{AO*} \quad (1)$$

Similarly, the actual current output signal I_{B*} from the excitation controller 54 on the lead 62 is:

$$I_{B*} = I_{B**} + I_{BO*} \quad (2)$$

Likewise, the actual current output signal I_{C*} from the excitation controller 54 on the lead 64:

$$I_{C*} = I_{C**} + I_{CO*} \quad (3)$$

5 The current output signals I_{A*} , I_{B*} , I_{C*} from the excitation controller 54 on the leads 60, 62, 64, respectively, are also used in a feedback loop 59 along with the current sensors 120, 122, 124 to create input voltage signals to the excitation controller 54 on the leads 121, 123, 125, respectively. The voltage signals created by the current sensors 120, 122, 124 on the leads 121, 123, 125 are linearly related to the current signals I_{A*} , I_{B*} , I_{C*} flowing on the leads 60, 62, 64. In general terms, if the amplitude of the current signal I_{A*} is too low, the feedback loop 59 causes the excitation controller 54 to increase the amplitude of the current signal I_{A*} . If the amplitude of the current signal I_{A*} is too high, the feedback loop 59 causes the excitation controller 54 to decrease the amplitude of the current signal I_{A*} . Likewise for the current signals I_{B*} and I_{C*} . The excitation controller 54, the feedback loop 59, the current sensors 120, 122, 124, and the output current signals I_{A*} , I_{B*} , I_{C*} from the excitation controller 54 on the leads 60, 62, 64, respectively, are discussed in greater detail below.

The positive sequence components I_{A+} , I_{B+} , I_{C+} of the current signals I_A , I_B , I_C created on the leads 60, 62, 64 by the excitation controller 54 are the input signals to the generator 52 and provide the balanced three phase excitation currents required in the stator windings of the generator 52 to generate the rotating magnetic field needed in the generator 52 to recover real power from the generator 52. The zero sequence filter 293 in the output circuit 56 prevents the positive sequence current components I_{A+} , I_{B+} , I_{C+} of the current signals I_A , I_B , I_C from passing through the output circuit 56 to the utility 58. The positive sequence current signals I_{A+} , I_{B+} , I_{C+} are equal in magnitude and are displaced from each other by 120° in phase. The positive sequence current signals I_{A+} , I_{B+} , I_{C+} have approximately the following waveforms:

$$I_{A+} = I_G \cos(\omega_+ t) \quad (4)$$

$$I_{B+} = I_G \cos(\omega_+ t - 120^\circ) \quad (5)$$

$$I_{C+} = I_G \cos(\omega_+ t + 120^\circ) \quad (6)$$

where I_G is the magnitude of the positive sequence current signals I_{A+} , I_{B+} , I_{C+} and:

$$\omega_+ = 2\pi f_+ \quad (7)$$

The frequency f_+ of the positive sequence current signals I_{A+} , I_{B+} , I_{C+} is determined by the RPM information supplied to the excitation controller 54 on the lead 65 by the RPM converter 57 and is chosen by the excitation controller 54 so that the generator 52 generates maximum output power for each particular wind velocity. The frequency f_+ of the positive sequence current signals I_{A+} , I_{B+} , I_{C+} can be, for example, between

sixty (60) and 120 hertz. The positive sequence current signals I_{A+} , I_{B+} , I_{C+} are discussed in more detail below.

The zero sequence components I_{A0} , I_{B0} , I_{C0} of the current signals I_A , I_B , I_C created on the leads 60, 62, 64 by the excitation controller 54 are the input signals to the output filter 293 and allow the real power generated by the generator 52 to be supplied to the utility 58. The zero sequence current signals I_{A0} , I_{B0} , I_{C0} are equal in magnitude, have a frequency of sixty (60) hertz, and have zero phase displacement from each other. The zero sequence current signals I_{A0} , I_{B0} , I_{C0} have approximately the following waveforms:

$$I_{A0} = I_F \cos(\omega_0 t) \quad (8)$$

$$I_{B0} = I_F \cos(\omega_0 t) \quad (9)$$

$$I_{C0} = I_F \cos(\omega_0 t) \quad (10)$$

where I_F is the magnitude of the zero sequence current signals I_{A0} , I_{B0} , I_{C0} , and:

$$\omega_0 = 2\pi f_0 \quad (11)$$

where the frequency f_0 of the zero sequence current signals I_{A0} , I_{B0} , I_{C0} is sixty (60) hertz. The star connection of the impedances 272, 274, 276 in the stator windings of the generator 52, as shown in Figure 9, prevents the zero sequence currents I_{A0} , I_{B0} , I_{C0} from entering the generator 52, since the total current entering or exiting the node 278 in the generator 52 must be equal to zero.

In order to have the real power created by the generator 52 delivered to the utility 58 at unity power factor, the zero sequence current signals I_{A0} , I_{B0} , I_{C0} must be

completely in phase with the voltage signal in the utility 58. As will be discussed in more detail below, this condition can be accomplished by using the voltage signal of the utility 58 as a template to force the zero sequence current signals I_{A0+} , I_{B0+} , I_{C0+} to be in phase with the signals in the utility 58. The zero sequence current signals I_{A0+} , I_{B0+} , I_{C0+} are also discussed in more detail below.

Now referring to Figure 2, the operational block diagram for the generator system 50 is shown in more detail. The excitation controller 54 includes the command current generator 66, the error detectors 68, 70, 72, the amplifiers 74, 76, 78, the comparators 80, 82, 84, the lock out circuits 86, 88, 90, the triangle waveform generator 92, the power converter 94, the capacitor 96, the current sensors 120, 122, 124, the voltage sensor 322, the optical isolators 244, 258, 400, 402, 404, 406, the switch 326, and the rectifier 327.

When the generator system 50 becomes operational, the switch 326 is closed and the voltage signals in the utility 58 are used along with the switch 326 and the rectifier 327 to charge the capacitor 96 to, for example, 800 volts. After the capacitor 96 is fully charged, the switch 326 is opened. When the rotor in the generator 52 begins to rotate due to the action of the wind, the RPM (revolutions per minute) converter 57 begins to continuously monitor or measure the RPM or angular velocity of the rotating rotor in the generator 52. RPM (revolutions per minute) is a measure of angular velocity or rotational speed of a rotating component or field, as is well-known to persons skilled in the art. Therefore, these terminologies are used interchangeably and are considered to be equivalents for purposes of this invention. The RPM converter 57 creates an output voltage signal on the lead 65 which is linearly proportional to the RPM or angular velocity of the rotating rotor in the generator 52

and which is also the input signal to the command current generator 66, as will be discussed in more detail below.

The command current generator 66 creates three voltage signals V_A , V_B , V_C on the leads 98, 100, 102, respectively. The output voltage signals V_A , V_B , V_C from the command current generator 66 each have two components, a positive sequence voltage component (V_{A+} , V_{B+} , V_{C+}) and a zero sequence voltage component (V_{A0} , V_{B0} , V_{C0}). Therefore, the voltage signal output from the command current generator 66 on the lead 98 is V_A and:

$$V_A = V_{A+} + V_{A0} \quad (12)$$

Likewise, the voltage signal output from the command current generator 66 on the lead 100 is V_B and:

$$V_B = V_{B+} + V_{B0} \quad (13)$$

Similarly, the voltage signal output from the command current generator 66 on the lead 102 is V_C and:

$$V_C = V_{C+} + V_{C0} \quad (14)$$

Referring to Figure 11, an example waveform for the voltage signal V_A is shown in graph 1. The voltage signal V_A is composed of two voltage signals, V_{A0} and V_{A+} , which are shown in graphs 2, 3, respectively, in Figure 11. Referring to Figure 12, an example waveform for the voltage signal V_B is shown in graph 1. The voltage signal V_B is composed of two voltage signals, V_{B0} and V_{B+} , which are shown in graphs 2, 3, respectively, in Figure 12. Referring to Figure 13, an example waveform for the voltage signal V_C is shown in graph 1. The voltage signal V_C is composed of two

voltage signals, V_{CO} and $V_{\text{C+}}$, which are shown in graphs 2, 3, respectively, in Figure

13. The voltage signals $V_{\text{A+}}$, $V_{\text{A0+}}$, $V_{\text{A++}}$, $V_{\text{B+}}$, $V_{\text{B0+}}$, $V_{\text{B++}}$, $V_{\text{C+}}$, $V_{\text{C0+}}$, $V_{\text{C++}}$ are discussed in more detail below. The use of a microprocessor to generate voltage signals is well known to people having ordinary skill in the art. For example, the 8088 manufactured by Intel can be used as the command current generator 66 in this invention.

As will be discussed in more detail below, the positive sequence voltage signals $V_{\text{A+}}$, $V_{\text{B+}}$, $V_{\text{C+}}$ are linearly related to the positive sequence currents $I_{\text{A++}}$, $I_{\text{B++}}$, $I_{\text{C++}}$, which are the input current signals to the windings of generator 52. The frequency of the three positive sequence voltage signals $V_{\text{A+}}$, $V_{\text{B+}}$, $V_{\text{C+}}$ depends on the RPM of the rotor in the generator 52, which is dependent on the wind velocity and to some extent on the electrical load on the generator system. The higher the wind velocity acting on the wind turbine blades 12, of course, the more wind energy there is to drive the rotor at a higher RPM. The higher the electrical load on the generator, however, the more resistance there is to rotor rotation. Therefore, the actual RPM of the rotor at any particular time results from a balance between the wind velocity and the magnitude of the electrical load at that time. As previously discussed, the output power created by the generator 52 depends in part on the RPM of the rotor in the generator 52 and the frequency of the positive sequence current signals $I_{\text{A++}}$, $I_{\text{B++}}$, $I_{\text{C++}}$ flowing in the stator windings of the generator 52. For a specific wind velocity and consequent RPM of the rotating rotor in the generator 52, there is a particular frequency for the positive sequence current signals $I_{\text{A++}}$, $I_{\text{B++}}$, $I_{\text{C++}}$ that maximizes the electrical energy or real power generated by the generator 52. The velocity of the wind is for a given load directly proportional to the RPM of the rotor in the generator 52, as described above, which is measured by the RPM converter 57. The RPM converter 57 is shown schematically connected to the generator 52 by the lead 65. The RPM converter 57

provides a continuous voltage signal to the command current generator 66 on the lead 65 that represents the RPM of the rotor in the generator 52.

The frequency f_+ of the positive sequence current signals I_{A+} , I_{B+} , I_{C+} is equal to the frequency of the positive sequence voltage signals V_{A+} , V_{B+} , V_{C+} , as will be described in more detail below. Therefore, the frequency of the positive sequence voltage signals V_{A+} , V_{B+} , V_{C+} is continuously adjusted by the command current generator 66 to create the frequency f_+ of the positive sequence current signals I_{A+} , I_{B+} , I_{C+} that maximizes the real power generated by the generator 52 at the varying wind velocities. The information relating the RPM of the rotor in the generator 52 to optimal frequency F_+ is stored in the command current generator 66 in, for example, a look-up table. The optimal frequency F_+ can also be computed from an equation or a set of equations that are stored in the command current generator 52 where the optimal frequency is a function of the RPM of the rotor in the generator 52. The relationship between the RPM of the rotor in the generator 52 and the optimal frequency F_+ can be computed by equations or determined empirically and can also be different for different types of generators. The positive sequence voltage signals V_{A+} , V_{B+} , V_{C+} generated by the command current generator 66 are equal in magnitude, are displaced from each other by 120° in phase, and have the following waveforms:

$$V_{A+} = V_G \cos(\omega_+ t) \quad (15)$$

$$V_{B+} = V_G \cos(\omega_+ t - 120^\circ) \quad (16)$$

$$V_{C+} = V_G \cos(\omega_+ t + 120^\circ) \quad (17)$$

where V_{α} is the magnitude of the positive sequence voltage signals V_{A+} , V_{B+} , V_{C+} . The ω_+ in the equations 15-17 is the same as the ω_+ in the equations 4-6.

As will be discussed in more detail below, the zero sequence voltages V_{A0} , V_{B0} , V_{C0} are linearly related to the zero sequence current signals I_{A0+} , I_{B0+} , I_{C0+} , which are the input current signals to the output filter 56 that allow the generated power to be delivered to the utility 58. The zero sequence voltage signals V_{A0} , V_{B0} , V_{C0} are equal in magnitude, have a frequency of sixty (60) hertz, have zero phase displacement from each other, and have the following waveforms:

$$V_{A0} = V_F \cos(\omega_0 t) \quad (18)$$

$$V_{B0} = V_F \cos(\omega_0 t) \quad (19)$$

$$V_{C0} = V_F \cos(\omega_0 t) \quad (20)$$

where V_F is the magnitude of the zero sequence voltage signals V_{A0} , V_{B0} , V_{C0} . The ω_0 in the equations 18-20 is also the same as the ω_0 in the equations 8-10. As previously discussed, the zero sequence current signals I_{A0+} , I_{B0+} , I_{C0+} must be completely in phase with the voltage signal in the utility 58 so that the power supplied to the utility has a unity power factor. This objective can be accomplished by using the voltage signal of the utility 58 as a template to force the zero sequence current signals I_{A0+} , I_{B0+} , I_{C0+} to be in phase with the voltage signal in the utility 58. More specifically, the transformer 294 creates a voltage signal on the lead 320 that is in phase with the voltage signal in the utility 58. The command current generator 66 creates the zero sequence voltage signals V_{A0} , V_{B0} , V_{C0} on the leads 98, 100, 102, respectively, with the needed phase so that the zero sequence current signals I_{A0+} , I_{B0+} , I_{C0+} from the power converter 94 on

the leads 60, 62, 64, respectively, are completely in phase with the voltage signal in the utility 58.

The output voltage signal V_A from the command current generator 66 on the lead 98 is an input signal to the error detector 68. Likewise, the output voltage signal V_B from the command current generator 66 on the lead 100 is an input signal to the error detector 70, and the output voltage signal V_C from the command current generator 66 on the lead 102 is an input signal to the error detector 72.

The current sensor 120 senses the current signal I_A produced on the lead 60 by the power converter 94 and creates a corresponding voltage signal V_A on the lead 121. Likewise, the current sensor 122 senses the current signal I_B produced on the lead 62 by the power converter 94 and creates a corresponding voltage signal V_B on the lead 123, and the current sensor 124 senses the current signal I_C produced on the lead 64 by the power converter 94 and creates a corresponding voltage signal V_C on the lead 125. The current sensors 120, 122, 124 do not disturb or change the current signals I_A , I_B , I_C on the leads 60, 62, 64. Current sensors and the use of current sensors are well known to people having ordinary skill in the art and need not be described in any further detail.

The output voltage signal V_A from the current sensor 120 on the lead 121 is an input signal to the error detector 68. Likewise, the output voltage signal V_B from the current sensor 122 on the lead 123 is an input signal to the error detector 70 and the output voltage signal V_C from the current sensor 124 on the lead 125 is an input signal to the error detector 72.

The signal processing of the voltage signals V_A , V_A in the error detector 68, the amplifier 74, the comparator 80, the lockout circuit 86, and the optical isolators 244, 258 is identical to the signal processing of the voltage signals V_B , V_B in the error

detector 70, the amplifier 76, the comparator 82, the lockout circuit 88, and the optical isolators 400, 402, which are both identical to the signal processing of the voltage signals V_C , V_{C^*} in the error detector 72, the amplifier 78, the comparator 84, the lockout circuit 90, and the optical isolators 404, 406. Therefore, only the signal processing for the voltage signals V_A and V_{A^*} is discussed in further detail.

The error detector 68 determines the difference between the voltage signal V_A created by the command current generator 66 on the lead 98 and the voltage signal V_{A^*} created by the current sensor 120 on the lead 121. The difference between the two voltage signals V_A , V_{A^*} is the error voltage signal $V_{A_{err}}$ which is also the output signal from the error detector 68 on the lead 104 and the input signal to the amplifier 74. The amplifier 74 amplifies the voltage signal $V_{A_{err}}$ to strengthen it and provide a stronger input signal to the comparator 80. The output voltage signal $V_{A_{amp}}$ from the amplifier 74 on the lead 106 is an input voltage signal to the comparator 80. The error detector 68 and the amplifier 74 are discussed in more detail below.

The comparator 80 continuously compares the input voltage signal $V_{A_{amp}}$ on the lead 106 with the input voltage signal $V_{A_{tri}}$ on the lead 108. The voltage signal $V_{A_{tri}}$ on the lead 108 is the output signal from the triangle waveform generator 92. The voltage signal $V_{A_{tri}}$ has a triangular waveform and a frequency of, for example, 5,000 hertz. If the instantaneous amplitude of the voltage signal $V_{A_{tri}}$ is greater than the instantaneous amplitude of the voltage signal $V_{A_{amp}}$, the output voltage signal $V_{A_{com}}$ from the comparator 80 on the lead 110 is approximately a five (5) volt voltage signal. If the instantaneous amplitude of the voltage signal $V_{A_{tri}}$ is less than the instantaneous amplitude of the voltage signal $V_{A_{amp}}$, the output voltage signal $V_{A_{com}}$ from the comparator 80 on the lead 110 is approximately a zero (0) voltage signal. Therefore, the output voltage signal $V_{A_{tri}}$ from the comparator 80 on the lead 110 is a nonperiodic

pulsed signal where the duration of each pulse is linearly related to the amount of time that the amplitude of the voltage signal V_{Atri} is greater than the amplitude of the voltage signal V_{Aamp} and the duration between pulses is linearly related to the amount of time that the amplitude of the voltage signal V_{Atri} is less than the amplitude of the voltage signal V_{Aamp} . An example waveform for the voltage signal V_{Acom} is shown in Figure 3. The comparator 80 is discussed in more detail below.

The output voltage signal V_{Acom} from the comparator 80 on the lead 110 is the input signal to the lock out circuit 86. The lock out circuit 86 converts the pulsed voltage signal V_{Acom} into two distinct pulsed voltage signals V_{A1} , V_{A2} . The pulses of the voltage signals V_{Acom} , V_{A1} , V_{A2} are shown in Figure 3. The pulsed voltage signals V_{A1} , V_{A2} have a minimum value of approximately zero volts and a maximum value of, for example, five volts. As shown in Figure 3, the voltage signals V_{A1} , V_{A2} never have their maximum value simultaneously due to the delay created by the lock out circuit 86. That is, while the voltage signal V_{A1} is at its maximum value, the voltage signal V_{A2} is at its minimum value, and vice versa. The voltage signals V_{A1} , V_{A2} can, however, have their minimum values simultaneously, as shown in Figure 3. The lock out circuit 86 is discussed in more detail below.

The output voltage signals V_{A1} , V_{A2} from the lock out circuit 86 on the leads 242, 256 are the input signals the optical isolators 244, 258. The output voltage signal V_{A1} from the optical isolator 244 on the lead 112 is the same as the input voltage signal to the optical isolator 244 on the lead 242. Similarly, the output voltage signal V_{A2} from the optical isolator 258 on the lead 114 is the same as the input voltage signal to the optical isolator 258 on the lead 256. The optical isolator 244 electrically isolates the leads 242, 112 so that there is no direct electrical connection between the leads 242, 112. Similarly, the optical isolator 258 electrically isolates the leads 256, 114 so

that there is no direct electrical connection between the leads 256, 114. The optical isolators 244, 258 provide electrical isolation and protection for the circuit from the power generated by the generator 52.

The output voltage signals from the optical isolators 244, 258 are the input signals to the power converter 94 on the leads 112, 114, respectively. The voltage signals V_{A1} and V_{A2} activate power switches 116, 118 (shown in Figure 9), respectively. Selectively turning the power switches 116 and 118 "on" and "off" enables the power converter 94 to increase or decrease the current signal I_A , flowing on the lead 60. For example, if the current I_A is positive, turning the power switch 116 "on" and the power switch 118 "off" allows current to flow positively through the power switch 116 to increase the current I_A . Turning the power switch 116 "off" and the power switch 118 "on" allows current to flow negatively through the power switch 118 to decrease the current I_A . If the current I_A is negative, turning the power switch 116 "on" and the power switch 118 "off" allows current to flow negatively through the power switch 116 to increase the current I_A . Turning the power switch 116 "off" and the power switch 118 "on" allows current to flow positively through the power switch 118 to decrease the current I_A . Because the voltage signals V_{A1} , V_{A2} will never have their maximum values at the same time, the power switches 116, 118 will never be on at the same time. By controlling the voltage signals V_{A1} , V_{A2} , the power switches 116 and 118 can be selectively and individually switched on and off in such a way that any desired output current signal I_A can be produced on the lead 60, including a current signal I_A that maximizes the generated power and maximizes the power transfer to the utility 58.

Ideally, the current signal I_A produced on the lead 60 by the power converter 94 is a smooth current signal. Creating a smooth current signal I_A , however, requires

that the power switches 116 and 118 be able to turn on and off at an extremely high frequency, which may be practically impossible. In addition, there is a power loss in the power switches 116, 118 every time the power switches 116, 118 are turned on or off. Therefore, in the preferred embodiment of the generator system 50, the frequency of the switching of the power switches 116, 118 is limited to extend the useful life of the power switches 116, 118 by the action of the comparator 80 and the triangular waveform generator 92 to the frequency of the triangular waveform signal created by the triangular waveform generator 92.

As discussed above, a feedback loop is created with the command current generator 66, the error detector 68, the amplifier 74, the comparator 80, the lock out circuit 86, the optical isolators 244, 258, the power converter 94, the capacitor 96, the current sensor 120, and the voltage sensor 322. If the amplitude of the current signal I_A from the power converter 94 on the lead 60 is too low, the current sensor 120, the voltage sensor 322, the command current generator 66, the error detector 68, the amplifier 74, the comparator 80, the lock out circuit 86, and the optical isolators 244, 258 cause the power converter 94 and the capacitor 96 to increase the amplitude of the current signal I_A . If the amplitude of the current signal I_A from the power converter 94 on the lead 60 is too high, the voltage sensor 322, the current sensor 120, the command current generator 66, the error detector 68, the amplifier 74, the comparator 80, the lock out circuit 86, and the optical isolators 244, 258 cause the power converter 94 and the capacitor 96 to decrease the amplitude of the current signal I_A . The power circuit 94, the capacitor 96, the power switches 116, 118, and the operation of the feedback loop are discussed in more detail below.

As previously discussed, the output current signals I_A , I_H , I_C from the power converter 94 on the leads 60, 62, 64, respectively, each have two components, a

positive sequence current component (I_{A+} , I_{B+} , I_{C+}) and a zero sequence current

component (I_{A0} , I_{B0} , I_{C0}). The current output signal from the power converter 94 on the lead 60 is I_{A*} and:

$$I_{A*} = I_{A+} + I_{A0} \quad (21)$$

The current output signal from the power converter 94 on the lead 62 is I_{B*} and:

$$I_{B*} = I_{B+} + I_{B0} \quad (22)$$

5 The current output signal from the power converter 94 on the lead 64 is I_{C*} and:

$$I_{C*} = I_{C+} + I_{C0} \quad (23)$$

Therefore, from equations 4-6, 8-10, and 21-23,

$$I_{A*} = I_G \cos(\omega_0 t) + I_F \cos(\omega_0 t + \alpha) \quad (24)$$

$$I_{B*} = I_G \cos(\omega_0 t - 120^\circ) + I_F \cos(\omega_0 t + \alpha) \quad (25)$$

$$I_{C*} = I_G \cos(\omega_0 t + 120^\circ) + I_F \cos(\omega_0 t + \alpha) \quad (26)$$

As previously discussed and as will be discussed in more detail below, the current signals I_{A*} , I_{B*} , I_{C*} supply the current necessary to excite the stator windings in the generator 52 and to deliver the generated power to the utility 58. More importantly, the frequency f_* of the positive sequence current components I_{A+} , I_{B+} , I_{C+} of the current signals I_{A*} , I_{B*} , I_{C*} is continuously adjusted by the command current generator 66 in response to the varying wind velocity to the frequency that maximizes the real power generated by the generator 52. In addition, the magnitude I_F of the zero

sequence current components I_{Ao} , I_{Bo} , I_{Co} of the current signals I_A , I_B , I_C is

continuously adjusted by the command current generator 66 to ensure that all of the real power generated by the generator 52 is transferred to the utility 58. The real power transferred to the utility 58 is single phase, sinusoidal, and has a unity power factor at sixty (60) hertz.

More detailed exemplary schematic diagrams for the significant parts of the electronic circuitry in the generator system 50 are shown in Figures 5-10. Referring now to Figure 5, the output voltage signal V_A from the command current generator 66 on the lead 98 is an input signal to the error detector 68. In addition, the output voltage signal $V_{A'}$ from the current sensor 120 on the lead 121 is also an input signal to the error detector 68. The input voltage signal V_A on the lead 98 passes through the inverter 138 formed by the resistor 140, the resistor 142, and the operational amplifier 144. If the resistor 140 and the resistor 142 are equal in value, for example, if they are both equal to 10,000 ohms, the output voltage signal from the inverter 138 on the lead 146 is equal to $-V_A$.

The voltage signal $-V_A$ from the inverter 138 on the lead 146 and the voltage signal $V_{A'}$ on the lead 121 are the input signals to the summing circuit 147 formed by the resistor 148 (R_{148}), the resistor 150 (R_{150}), the resistor 152 (R_{152}), and the operational amplifier 154. The resistor 148, the resistor 150, and the resistor 152 can have equal values, for example, all three can be 10,000 ohms. The output voltage signal from the summing circuit 147 and the error detector 68 on the lead 68 is V_{Aerr} , the difference between the two voltage signals V_A and $V_{A'}$. The voltage signal V_{Aerr} is equal to:

$$V_{Aerr} = \frac{R_{152} V_A}{R_{148}} - \frac{R_{152} V_{A'}}{R_{150}} \quad (27)$$

Therefore, if the resistors 148, 150, 152 have equal values, then:

$$V_{Aerr} = V_A - V_{A*} \quad (28)$$

The output voltage signal V_{Aerr} from the error detector 68 on the lead 104 is the input signal to the non-inverting amplifier 74 which amplifies the voltage signal V_{Aerr} to strengthen the voltage signal. The amplifier 74 includes the resistor 156 (R_{156}), the resistor 158 (R_{158}), and the operational amplifier 160. The resistor 156 can have a value of, for example, 10,000 ohms. The resistor 158 can have a value of, for example, 10,000 ohms. The amplified output voltage signal V_{Aamp} from the amplifier 74 on the lead 106 is equal to:

$$V_{Aamp} = \frac{R_{158} + R_{156}}{R_{158}} V_{Aerr} \quad (29)$$

The output voltage signal V_{Aamp} from the amplifier 74 on the lead 106 is an input signal to the comparator 80.

Now referring to Figure 6, the comparator 80 has an input voltage signal V_{Aamp} on the lead 106 from the amplifier 74 and an input voltage signal V_{Atri} on the lead 108 from the triangle waveform generator 92. The triangle waveform generator 92, as shown in Figure 7, includes the resistors 162, 164, 166, 168, 170, 172, the capacitor 174, and the operational amplifiers 176, 178, 180, 182. The resistor 162 can have a value of, for example, 10,000 ohms. The resistor 164 can have a value of, for example, 10,000 ohms. The resistor 166 can have a value of, for example, 10,000 ohms. The resistor 168 can have a value of, for example, 30,000 ohms. The resistor 170 can have a value of, for example, 10,000 ohms. The resistor 172 can have a value of, for example, 20,000 ohms. The capacitor 174 can have a value of, for example, 0.01 microfarads.

The resistors 162, 164, 166, 168, the capacitor 174, and the operational amplifiers 176, 178, 180 create a triangle wave voltage signal on the lead 184 which is the input signal to the inverting amplifier composed of the resistors 170, 172 and the operational amplifier 182. The output triangular wave voltage signal V_{Atri} from the operational amplifier 182 on the lead 108 is an amplified version of the triangle wave voltage signal on the lead 184. The triangular wave voltage signal V_{Atri} on the lead 108 is an input signal to the comparator 80.

Referring back to Figure 6, the comparator 80 includes the resistors 127, 134, the voltage comparator 128, the transistor 132, and the DC voltage signal provided by a power supply (not shown) on the lead 136. The resistor 127 is used to prevent saturation of the voltage comparator 128. As previously discussed, the comparator compares the two voltage signals V_{Atri} , V_{Aamp} . If the voltage signal V_{Atri} is higher than the voltage signal V_{Aamp} , the output of the voltage comparator 128 on the lead 130 is a low logic signal and a large negative voltage signal. Conversely, if the voltage signal V_{Atri} is less than the voltage signal V_{Aamp} , the output of the voltage comparator 128 on the lead 130 is a high logic signal and a large positive voltage signal. The output voltage signal from the voltage comparator 128 on the lead 130 is the input signal to the transistor 132.

If the output signal from the voltage comparator 128 on the lead 130 has a high voltage level, the transistor 132 will be activated and the voltage output signal V_{Acom} from the comparator 80 on the lead 110 will have a value of approximately zero volts. If the output signal from the voltage comparator 128 on the lead 130 has a low voltage level, the transistor 132 will not be activated and the output voltage signal V_{Acom} from the comparator 80 on the lead 110 will have be approximately the same voltage that is on the lead 136. The resistor 127 can have a value of, for example, 1,000 ohms. The

resistor 134 can have a value of, for example, 10,000 ohms. The DC voltage level on the lead 136 can be, for example, five volts. The LM311 Voltage Comparator manufactured by the National Semiconductor Corporation can be used as the voltage comparator 128 in this invention.

5 Now referring to Figure 8, the output voltage signal V_{Acom} from the comparator 80 on the lead 110 is the input signal to the lock out circuit 86. The voltage signal V_{Acom} is the input signal to the logic inverter 186 and an input signal to the operational amplifier 188. The logic inverter 186, the operational amplifiers 188, 194, the resistors 195, 197, and the DC voltage level on the lead 197 are used to create two pulsed
10 voltage signals V_{P1} , V_{P2} on the leads 198, 200 having sharp defined and non-skewed edges. The two pulsed voltage signals V_{P1} , V_{P2} have opposite logical values. That is, when the voltage signal V_{P1} has a high logic value, the voltage signal V_{P2} will have a low logic value, and vice versa. The voltage signals V_{Acom} , V_{P1} , V_{P2} are shown in Figure 4. While the voltage signal V_{Acom} shown in Figures 3 and 4 has a sharp pulse
15 waveform with no skewed or slanted edges, the voltage signal V_{Acom} can, in actuality, have skewed edges or a minimum value greater than or less than zero volts. Therefore, it is preferred to create the sharper edged voltage signals V_{P1} , V_{P2} .

The logic inverter 186 converts a high logic voltage signal on the lead 110 to a low logic voltage signal on the lead 189 and converts a low logic voltage signal on the
20 lead 110 to a high logic voltage signal on the lead 189. The output voltage signal from the inverter 186 on the lead 189 is an input signal to the operational amplifier 194. By using the inverter 186, the logic voltage signal on the lead 110 will be opposite from the logic voltage signal on the lead 189. That is, when the voltage signal on the lead 110 has a high logic value, the voltage signal on the lead 189 will have a low voltage
25 value, and vice versa. The resistors 196, 195 and the DC voltage level on the lead 197

provided by a power supply (not shown) are used as a voltage divider to supply the positive terminals of the operational amplifiers 188, 194, both of which are connected to the lead 191, with a constant voltage reference signal. The resistors 195, 196 can both have a value of, for example, 10,000 ohms. The DC voltage level provided on the lead 197 can be, for example, five volts. Therefore, the positive terminals of the operational amplifiers 188, 194 connected to the lead 191 will have a constant voltage of approximately 2.5 volts.

The output voltage signal V_{P1} from the operational amplifier 188 on the lead 198 will have a high logic signal if the input signal to the operational amplifier on the lead 110 is greater than 2.5 volts. The output voltage signal V_{P1} from the operational amplifier 188 on the lead 198 will have a low logic signal if the input signal to the operational amplifier 188 on the lead 110 is lower than 2.5 volts. Similarly, the output voltage signal V_{P2} from the operational amplifier 194 on the lead 200 will have a high logic signal if the input signal to the operational amplifier 194 on the lead 189 is greater than 2.5 volts. The output voltage signal V_{P2} from the operational amplifier 194 on the lead 200 will have a low logic signal if the input signal to the operational amplifier 194 on the lead 189 is lower than 2.5 volts.

The resistor 202, the capacitor 204, and the DC voltage level provided by a power supply (not shown) on the lead 205 act to delay and skew the leading edges of the pulses in the voltage signal V_{P1} on the lead 198 to create the voltage signal V_{S1} . Likewise, the resistor 206, the capacitor 208, and the DC voltage level provided by a power supply (not shown) on the lead 209 act to delay and skew the leading edges of the pulses in the voltage signal V_{P2} on the lead 200 to create the voltage signal V_{S2} . The voltage signals V_{S1} and V_{S2} are shown in Figure 4. The resistors 202, 206 can both have a value of, for example, 5,600 ohms. The capacitors 204, 208 can both have

a value of, for example, 0.01 microfarads. The DC voltage level provided on the leads 205, 209 can both be, for example, five volts.

The resistor 210, the variable resistor 212 and the DC voltage level on the lead 214 provided by a power supply (not shown) are used as a voltage divider to supply the positive terminals of the operational amplifiers 216, 218 with a constant voltage level reference signal. The voltage reference level can be, for example, 2.5 volts, and can be changed by adjusting the variable resistor 212. The resistor 210 can have a value of, for example, 10,000 ohms. The variable resistor 212 can have a range varying between, for example, zero ohms and 20,000 ohms. The DC voltage level provided on the lead 214 can be, for example, five volts.

The operational amplifier 216, the resistors 220, 222, 224, and the DC voltage level on the lead 214 provided by a power supply (not shown) on the lead 226 act as a high gain comparator. If the voltage level of the signal V_{s1} is greater than the voltage level of the reference voltage supplied by the resistors 210, 212, and the DC voltage level on the lead 214, the output signal on the lead 228 will have a high logic voltage value. If the voltage level of the signal V_{s1} is less than the voltage level of the reference voltage supplied by the resistors 210, 212, and the voltage on the lead 214, the output signal on the lead 228 will have a low logic voltage value. A high gain comparator is used so that small differences in the voltage levels being compared can be detected. The operational amplifier 218, the resistors 230, 232, 234, and the DC voltage level on the lead 236 provided by a power supply (not shown) on the lead 226 also function as a high gain comparator in a similar manner to the one described above. The DC voltage levels provided on the leads 226, 236 can both be, for example, five volts. The resistors 220, 224, 230, 234 can all have a value of, for example, 10,000 ohms. The resistors 222, 232 can both have a value of, for example, 1,000,000 ohms.

The output voltage signal from the operational amplifier 216 on the lead 228 is the input signal to the buffer amplifier 240 which lowers the impedance of the voltage signal on the lead 228 and provides an input voltage signal on the lead 242 to the optical isolator 244. The resistor 245 and the DC voltage level on the lead 246 provided by a power supply (not shown) are used as a pull-up resistor circuit. The buffer amplifier 250, the resistor 252, and the DC voltage level on the lead 254 work in a similar fashion and provide an output voltage signal on the lead 256 which is an input signal to the optical isolator 258. The resistors 245, 252 can both have a value of, for example, 10,000 ohms. The DC voltage level provided on the leads 246, 254 can both be, for example, five volts. The use of a buffer amplifier is well known to people having ordinary skill in the art. For example, the DM5417 Hex Buffers with High voltage Open-Collector Outputs manufactured by the National Semiconductor Corporation can be used as the buffer amplifiers 240, 250 in this invention.

The output voltage signal V_{A1} from the optical isolator 244 on the lead 112 is the same as the input voltage signal to the optical isolator 244 on the lead 242. Similarly, the output voltage signal V_{A2} from the optical isolator 258 on the lead 114 is the same as the input voltage signal to the optical isolator 258 on the lead 256. The optical isolator 244 electrically isolates the leads 242, 112 so that there is no direct electrical connection between the leads 242, 112. Similarly, the optical isolator 258 electrically isolates the leads 256, 114 so that there is no direct electrical connection between the leads 256, 114. The optical isolators 244, 258 provide electrical isolation and protection for the circuit from the power generated by the generator 52. Optical isolators and the use of optical isolators are well known to people having ordinary skill in the art. For example, the EXB356 Base Drive Module manufactured by Fuji can be used as the optical isolators 244, 258 in this invention.

Now referring to Figure 9, The output voltage signals V_{A1} and V_{A2} from the optical isolators 244, 258 on the leads 112, 114, respectively, are the input signals to the power converter 94. As previously discussed, the purpose of the power converter 94 is to generate the current signals I_{A+} , I_{B+} , I_{C+} on the leads 60, 62, 64, respectively, that are necessary to excite the stator windings in the generator 52 and to deliver real electric power to the utility 58. The current signals I_{A+} , I_{B+} , I_{C+} are linearly related to the voltage signals V_A , V_B , V_C produced by the command current generator 66 on the leads 98, 100, 102, respectively. Referring to Figure 14, an example waveform for the current signal I_{A+} is shown in graph 1 and example waveform for the voltage signal V_A is shown in graph 2.

As previously discussed and shown in Figures 2 and 10, when the generator system 50 becomes operational, the voltage signals in the utility 58 are used to charge the capacitor 96. After the switch 326 is closed, the transformer 294 and the rectifier 327 transform the voltage signals from the utility 58 into a DC voltage signal to charge the capacitor 96. After the capacitor 96 is fully charged to, for example, 800 volts, the switch 326 is opened and the transformer 294 is disconnected from the capacitor 96.

Now referring to Figures 8 and 9, after the capacitor 96 is charged and the rotor in the generator begins to rotate, the voltage signals V_{A1} and V_{A2} created by the lock out circuit 86 activate and deactivate the transistors 260, 262, respectively, to create the desired current signal I_{A+} flowing from the power converter 94 on the lead 60. The transistors 260, 262, along with the diodes 264, 266, comprise the power switches 116, 118 previously discussed. When the voltage signal V_{A1} is at its maximum value, the transistor 260 is activated and the transistor 262 is not activated. Likewise, when the voltage signal V_{A2} is at its maximum value, the transistor 260 is not activated and the transistor 262 is activated. Due to the action of the lock out circuit

86, the transistors 260, 262 will never be activated at the same time because the two voltage signals V_{A1} , V_{A2} will never be at their maximum values simultaneously.

In general, when the transistor 260 is activated and the transistor 262 is not activated, the current flowing out of the power converter 94 on the lead 60 and through the impedance increases. When the transistor 260 is not activated and the transistor 262 is activated, the current flowing out of the power converter 94 on the lead 60 and through the impedance 272 decreases. As previously discussed, the impedance 272 of the stator winding is primarily inductive but may also include a small resistance.

More specifically, when the current I_A is flowing out of the power converter 94 on the lead 60, the transistor 260 is activated, the transistor 262 is not activated, current flows through the transistor 260, and the current flowing out of the power converter 94 on the lead 60 increases. Current does not flow through the transistor 262 because the transistor 262 is not activated. Furthermore, current does not flow through the diodes 264, 266 because the diodes 264, 266 are reverse biased.

When the current I_A is flowing out of the power converter 94 on the lead 60, the transistor 260 is not activated, the transistor 262 is activated, the diode 264 becomes forward biased, current flows through the diode 266, and the current flowing out of the power converter 94 on the lead 60 decreases. Current does not flow through the transistor 260 because the transistor 260 is not activated. Current does not flow through the diode 264 because the diode 264 is reverse biased.

When the current I_A is flowing into the power converter 94 on the lead 60, the transistor 260 is activated, the transistor 262 is not activated, the diode 266 becomes forward biased, current flows through the diode 264, and the current flowing into the power converter 94 on the lead 60 decreases. Current does not flow through the

transistor 262 because the transistor 262 is not activated. Current does not flow through the diode 266 because the diode 266 is reverse biased.

When the current I_{A^*} is flowing into the power converter 94 on the lead 60, the transistor 260 is not activated, the transistor 262 is activated, current flows through the transistor 262, and the current flowing into the power converter 94 on the lead 60 increases. Current does not flow through the transistor 260 because the transistor 260 is not activated. Current does not flow through the diodes 264, 266 because the diodes 264, 266 are reverse biased.

By the selective activation and deactivation of the transistors 260, 262, 296, 298, 300, and 302, the current signals I_{A^*} , I_{B^*} , I_{C^*} are created on the leads 60, 62, 64, respectively. So long as the voltage in the capacitor 96 is higher than the voltages in the utility 58 and in the generator 52, current can be pushed out of the capacitor 96 in the desired phase and with the desired waveform. The real power generated by the generator 52 will be transferred to the capacitor 96 which will in turn transfer the real power to the utility 58 via the zero sequence currents I_{A0^*} , I_{B0^*} , I_{C0^*} . Therefore, the real power generated by the generator 52 will be passed to the utility 58. While at any instantaneous point in time, current may be flowing into or out of the capacitor 96, the average current flowing into or out of the capacitor 96 will be zero if all of the generated power is delivered to the utility 58. Therefore the average voltage level across the capacitor 96 will remain constant if all of the generated power is delivered to the utility 58.

It is desirable to have the magnitude I_p of the zero sequence current signals I_{A0^*} , I_{B0^*} , I_{C0^*} be correctly adjusted so that all of the real power generated by the generator 52 is delivered to the utility 58. This can be done by sensing the voltage across the capacitor 96 with the voltage sensor 322 which provides a voltage input

signal that is directly proportional to the voltage across the capacitor 96 to the command current generator 66 on the lead 324. Due to the law of the conservation of energy, if all of the real power generated by the generator 52 is not delivered to the utility 58, the power must be transferred to the power converter 94, which will increase of the voltage across the capacitor 96. If the voltage across the capacitor 96 increases, the command current generator 66 will increase the magnitude V_F of the zero sequence voltage signals V_{A0} , V_{B0} , V_{C0} which will increase the magnitude I_F of the zero sequence current signals I_{A0} , I_{B0} , I_{C0} produced by the power converter 94 so that the real power stored in the capacitor 96 will be delivered to the utility 58. Once the real power stored in the capacitor 96 is delivered to the utility 58, the voltage level across the capacitor 96 will decrease, the command current generator 66 will decrease the magnitude V_F of the zero sequence voltage signals V_{A0} , V_{B0} , V_{C0} which will then decrease the magnitude I_F of the zero sequence current signals I_{A0} , I_{B0} , I_{C0} produced by the power converter 94.

Now referring to Figures 2 and 10, the output circuit 56 includes a zero sequence filter 293 and a transformer 294. The zero sequence filter 293 comprises three identical inductors 280, 282, 284 connected to the generator system by the power taps and leads 61, 63, 65, respectively. The inductors 280, 282, 284 are connected in a common node connection with the output lead 295 from the common node connected to the transformer 294. Since the impedances 272, 274, 276 (see Figure 9) of the stator windings in the generator 52 are connected in a star configuration with no output lead, the zero sequence current signals I_{A0} , I_{B0} , I_{C0} will flow only through the zero sequence filter 293 to the transformer 294. As previously discussed, the positive sequence current signals I_{A+} , I_{B+} , I_{C+} have a much higher frequency f_+ than the frequency f_0 of zero sequence current signals I_{A0} , I_{B0} , I_{C0} . The

frequency f_0 is sixty (60) hertz and the frequency f_+ can be, for example, between sixty (60) and 120 hertz. The inductors 280, 282, 284 in the zero sequence filter 293 choke the higher frequency positive sequence current signals I_{A+} , I_{B+} , I_{C+} from passing through the zero sequence filter 293 to the transformer 294, thereby acting as a bandpass or frequency filter for the zero sequence current signals I_{A0} , I_{B0} , I_{C0} and as a high impedance block for the positive sequence current signals I_{A+} , I_{B+} , I_{C+} so that the positive sequence current signals I_{A+} , I_{B+} , I_{C+} flow into the stator windings 272, 274, 276.

If the frequency f_+ of the positive sequence current signals I_{A+} , I_{B+} , I_{C+} is expected to be less than the frequency f_0 of the zero sequence current signals I_{A0} , I_{B0} , I_{C0} , capacitors can be used instead of the inductors 280, 282, 284 to choke the lower frequency positive sequence current signals I_{A+} , I_{B+} , I_{C+} from passing through the zero sequence filter 293 to the transformer 294. The common node configuration of the inductors 280, 282, 284 also prevents the positive sequence current signals I_{A+} , I_{B+} , I_{C+} from being transmitted to the transformer 294.

The output from the zero sequence filter on the lead 295 is the input to the transformer 294. The transformer 294 electrically isolates the generator system 50 from the utility 58 and provides the means for delivering the power generated by the generator system 50 to the utility 58. As previously discussed, the power transferred to the utility 58 is single phase, sinusoidal with a frequency of sixty (60) hertz, and has a unity power factor. In addition, the power delivered to the utility 58 is synchronized to and in phase with the signals in the utility 58. The use of a transformer to supply power to a utility is well known to people having ordinary skill in the art. For example, the 6H10000H Universal Isolation Transformer manufactured by Abbott

Technologies, Inc., of Sun Valley, California, can be used as the transformer 294 in this invention.

It is apparent that numerous modifications and changes can be made to the invention described above. For example, either an induction generator or a synchronous generator can be used. Furthermore, a wound rotor or a squirrel cage rotor can be used to create and deliver the energy that charges the capacitor 96 without significantly changing the structure of the generator system 50 to allow the generate system 50 generate both positive sequence currents and zero sequence currents on the leads 60, 62, 64 to excite the stator windings 272, 276, 278 and to deliver the generated power to the utility 58 via the zero sequence filter 293. More specifically, using a wound rotor requires that the wound rotor coils be connected to the capacitor 96 in such a way that the generated power charges the capacitor 96. Regardless of the type of rotor used, the generator system disclosed above is usable with many different power sources for driving the rotor, including wind power, water or hydro power, geothermal power, etc.

It should also be apparent that instead of using a set of zero sequence currents to transfer the generated power to the utility 58, only a single sixty (60) hertz signal generated by the excitation controller 54 on only one of the leads 60, 62, 64 is necessary to transfer the generated power to the utility 58. The excitation controller 54 can adjust the frequency and phase of the single sixty (60) hertz signal to match the frequency and phase of the utility 58 and can increase or decrease the amplitude of the single sixty (60) hertz signal to correspondingly increase or decrease the amount of generated power that is delivered to the utility 58.

The foregoing description is considered as illustrative only of the principles of the invention. Furthermore, since numerous modifications and changes will readily

occur to those skilled in the art, it is not desired to limit the invention to the exact construction and process shown as described above. Accordingly, all suitable modifications and equivalents may be resorted to falling within the scope of the invention as defined by the claims which follow.

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Claims

1. Generator apparatus, comprising:
 - a variable speed rotor that interacts with a plurality of electrically excited stator
 - 5 windings to produce electric energy;
 - a chargeable energy storage device connectable to said stator windings;
 - switch means positioned between said energy storage device and said stator
 - windings for connecting and disconnecting said energy storage device and said stator
 - windings;
 - 10 a load connection; and
 - a filter positioned between said stator windings and said load connection and
 - connecting said load connection to at least one of said stator windings.
2. The apparatus of claim 1, wherein said filter is a zero sequence filter.
3. The apparatus of claim 2, including a transformer connected between said zero
- sequence filter and said load.
4. The apparatus of claim 2, wherein said zero sequence filter includes a plurality
- of inductive elements.
5. The apparatus of claim 4, wherein each of said plurality of inductive elements is
- connected to one of said stator windings and each of said stator windings is connected
- to at least one of said plurality of inductive elements.
6. The apparatus of claim 5, wherein said stator windings consists of three stator
- windings.
7. The apparatus of claim 6, wherein said plurality of inductive elements consists
- of three inductive elements.
8. The apparatus of claim 2, wherein said zero sequence filter includes a plurality
- of capacitive elements.

9. The apparatus of claim 8, wherein each of said plurality of capacitive elements is connected to one of stator windings and each of said stator windings is connected to at least one of said plurality of capacitive elements.
10. The apparatus of claim 9, wherein said stator windings consists of three stator windings.
11. The apparatus of claim 10, wherein said plurality of capacitive elements consists of three capacitive elements.
12. The apparatus of claim 1, wherein said energy storage device includes a capacitor.
13. The apparatus of claim 1, including an external electric energy source connected to said energy storage device.
14. The apparatus of claim 1, including actuator control means for actuating said switch means to connect and disconnect said energy storage device and said stator windings in a manner that creates electric excitation signals having a first characteristic that is not passable through said filter and electric power signals having a second characteristic that is passable through said filter.
15. The apparatus of claim 14, wherein said actuator control means includes energy sensing means connected to said energy storage device for sensing energy level stored in said energy storage device and actuating said switch means to produce said electric power signals when the energy level of said energy storage device is above a target energy level.
16. The apparatus of claim 14, wherein said actuator control means includes angular velocity sensing means for measuring angular velocity of said rotor and actuating said switch means that produces electric excitation signals having a frequency that maximizes the production of electric energy.

17. A method of producing and delivering electrical energy to a load, comprising the steps of:

generating electrical energy with a variable angular velocity rotating rotor interacting with a plurality of stator windings;

5 storing said electrical energy;

tapping the electrical energy stored to create electric excitation signals having a first characteristic on a plurality of conductors connected respectively to said stator windings;

10 tapping the electrical energy stored to create electric power signals having a second characteristic distinct from said first characteristic on at least one of said conductors; and

connecting the load to the conductor or conductors that has or have said electric power signals via a filter that passes said electric power signals and blocks said electric excitation signals.

18. The method of claim 17, including the step of creating said electric excitation signals to have the first characteristic of being in positive sequence.

19. The method of claim 18, including the step of creating said electrical excitation signals with a frequency that is adjustable within an excitation frequency range.

20. The method of claim 19, including the step of adjusting the frequency of the excitation signals within the excitation range to maximize the electrical energy generated for an angular velocity at which the rotor is rotating.

21. The method of claim 20, including the steps of measuring angular velocity of the rotating rotor, determining an optimum frequency for the excitation signals that will cause the rotating rotor interacting with the stator windings to generate maximum

electrical energy at the angular velocity measured, and adjusting the frequency of the excitation signals to that optimum frequency.

22. The method of claim 21, including the steps of determining empirically a gamut of optimum frequencies in said excitation frequency range that will cause the rotating rotor interacting with the stator windings to generate maximum electrical energy at a variety of angular velocities, and selecting the optimum frequency from the gamut that corresponds to the angular velocity measured.

23. The method of claim 17, including the steps of establishing a target level for the stored energy that is sufficient to provide the electric excitation signals necessary to interact with the rotating rotor to generate the electrical energy and maintaining the electrical energy stored at the target level.

24. The method of claim 23, including the steps of measuring the electrical energy stored and adjusting the electric power signals to deliver excess electrical energy over the target level to the load.

25. The method of claim 24, including the steps of creating said electric excitation signals to have the first characteristics of being in positive sequence and with a frequency that is adjustable within an excitation frequency range, and creating said electric power signals to have the second characteristic include a frequency that is not in said excitation frequency range.

26. The method of claim 25, including the step of creating said electric power signals on more than one of said conductors to have the second characteristic also include said electric power signals being in phase with each other.

27. The method of claim 26, including the step of creating said electric power signals to have the second characteristic also include said electric power signals having the same magnitude on each of the conductors that has electric power signals.

28. The method of claim 27, including the steps of connecting said stator windings in a star configuration and providing said filter to have a higher impedance in said excitation frequency range than at the frequency of the electric power signal.
29. The method of claim 27, including the step of providing said filter to have a higher impedance in said excitation frequency range than impedances in the stator windings.
30. The method of claim 28, including the steps of connecting the load to the conductors that have electric power signals at a node that is common to the conductors and positioning an impedance producing device between each of the conductors and the node.
31. The method of claim 30, including the step of using an inductor for the impedance producing device between each of the conductors and the node.
32. The method of claim 30, including the step of using a capacitor for the impedance producing device between each of the conductors and the node.

AMENDED CLAIMS

[received by the International Bureau on 6 January 1997 (06.01.97);
original claims 1,13 and 17 amended
remaining claims unchanged (5 pages)]

1. Generator apparatus, comprising:

a variable speed rotor that is magnetically coupled to a plurality of
electrically excited stator windings;

a chargeable energy storage device connectable to said stator windings;
switch means positioned between said energy storage device and said
stator windings for connecting and disconnecting said energy storage device and said
stator windings;

a load connection; and

a filter positioned between said stator windings and said load
connection and electrically connecting said load connection to at least one of said
stator windings.

2. The apparatus of claim 1, wherein said filter is a zero sequence filter.

3. The apparatus of claim 2, including a transformer connected between
said zero sequence filter and said load.

4. The apparatus of claim 2, wherein said zero sequence filter includes a
plurality of inductive elements.

5. The apparatus of claim 4, wherein each of said plurality of inductive
elements is connected to one of said stator windings and each of said stator windings is
connected to at least one of said plurality of inductive elements.

6. The apparatus of claim 5, wherein said stator windings consists of three
stator windings.

7. The apparatus of claim 6, wherein said plurality of inductive elements
consists of three inductive elements.

8. The apparatus of claim 2, wherein said zero sequence filter includes a plurality of capacitive elements.

9. The apparatus of claim 8, wherein each of said plurality of capacitive elements is connected to one of stator windings and each of said stator windings is connected to at least one of said plurality of capacitive elements.

10. The apparatus of claim 9, wherein said stator windings consists of three stator windings.

11. The apparatus of claim 10, wherein said plurality of capacitive elements consists of three capacitive elements.

12. The apparatus of claim 1, wherein said energy storage device includes a capacitor.

13. The apparatus of claim 1, including an electric energy source connectable to said energy storage device, said electric energy source being capable of charging said energy storage device when said electric energy source is connected to said energy storage device.

14. The apparatus of claim 1, including actuator control means for actuating said switch means to connect and disconnect said energy storage device and said stator windings in a manner that creates electric excitation signals having a first characteristic that is not passable through said filter and electric power signals having a second characteristic that is passable through said filter.

15. The apparatus of claim 14, wherein said actuator control means includes energy sensing means connected to said energy storage device for sensing energy level stored in said energy storage device and actuating said switch means to produce said electric power signals when the energy level of said energy storage device is above a target energy level.

16. The apparatus of claim 14, wherein said actuator control means includes angular velocity sensing means for measuring angular velocity of said rotor and actuating said switch means that produces electric excitation signals having a frequency that maximizes the production of electric energy.

5 17. A method of producing and delivering electrical energy to a load, comprising the steps of:

generating electrical energy with a variable angular velocity rotating rotor that is magnetically coupled to a plurality of stator windings;

storing said electrical energy;

10 tapping the electrical energy stored to create electric excitation signals having a first characteristic on a plurality of conductors that are connected respectively to said stator windings;

tapping the electrical energy stored to create electric power signals having a second characteristic distinct from said first characteristic on at least one of
15 said conductors; and

connecting the load electrically to the conductor or conductors that has or have said electric power signals via a filter that passes said electric power signals and blocks said electric excitation signals.

18. The method of claim 17, including the step of creating said electric
20 excitation signals to have the first characteristic of being in positive sequence.

19. The method of claim 18, including the step of creating said electrical excitation signals with a frequency that is adjustable within an excitation frequency range.

20. The method of claim 19, including the step of adjusting the frequency of the excitation signals within the excitation range to maximize the electrical energy generated for an angular velocity at which the rotor is rotating.

21. The method of claim 20, including the steps of measuring angular velocity of the rotating rotor, determining an optimum frequency for the excitation signals that will cause the rotating rotor interacting with the stator windings to generate maximum electrical energy at the angular velocity measured, and adjusting the frequency of the excitation signals to that optimum frequency.

22. The method of claim 21, including the steps of determining empirically a gamut of optimum frequencies in said excitation frequency range that will cause the rotating rotor interacting with the stator windings to generate maximum electrical energy at a variety of angular velocities, and selecting the optimum frequency from the gamut that corresponds to the angular velocity measured.

23. The method of claim 17, including the steps of establishing a target level for the stored energy that is sufficient to provide the electric excitation signals necessary to interact with the rotating rotor to generate the electrical energy and maintaining the electrical energy stored at the target level.

24. The method of claim 23, including the steps of measuring the electrical energy stored and adjusting the electric power signals to deliver excess electrical energy over the target level to the load.

25. The method of claim 24, including the steps of creating said electric excitation signals to have the first characteristics of being in positive sequence and with a frequency that is adjustable within an excitation frequency range, and creating said electric power signals to have the second characteristic include a frequency that is not in said excitation frequency range.

26. The method of claim 25, including the step of creating said electric power signals on more than one of said conductors to have the second characteristic also include said electric power signals being in phase with each other.

27. The method of claim 26, including the step of creating said electric power signals to have the second characteristic also include said electric power signals having the same magnitude on each of the conductors that has electric power signals.

28. The method of claim 27, including the steps of connecting said stator windings in a star configuration and providing said filter to have a higher impedance in said excitation frequency range than at the frequency of the electric power signal.

29. The method of claim 27, including the step of providing said filter to have a higher impedance in said excitation frequency range than impedances in the stator windings.

30. The method of claim 28, including the steps of connecting the load to the conductors that have electric power signals at a node that is common to the conductors and positioning an impedance producing device between each of the conductors and the node.

31. The method of claim 30, including the step of using an inductor for the impedance producing device between each of the conductors and the node.

32. The method of claim 30, including the step of using a capacitor for the impedance producing device between each of the conductors and the node.

STATEMENT UNDER ARTICLE 19(1)

Claims 1, 13, and 17 represented in the replacement pages 42, 43, 44, 45 and 46 accompanying the applicant's Amendment After Notification of Transmittal of the International Search Report Under Article 19(1), Rule 46, as described in the accompanying Letter Describing Differences Between Replaced Sheets and Replacement Sheets submitted concurrently herewith, are made to amend the claims to substantially the same form in the corresponding U.S. patent application. This amendment defines the invention more clearly over the prior art cited in the corresponding U.S. application. This amendment has no impact on the description and drawings.

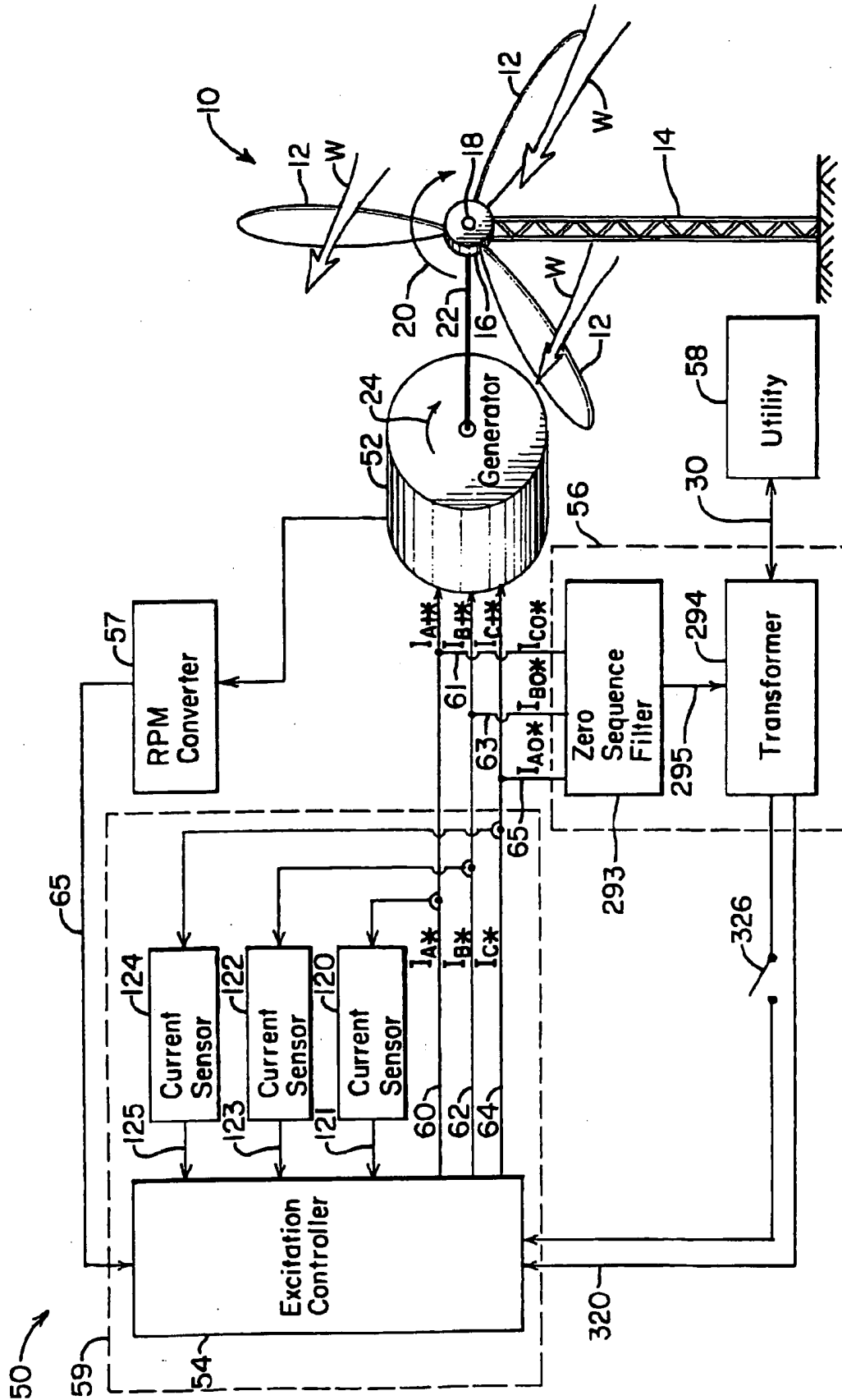


FIG. 1

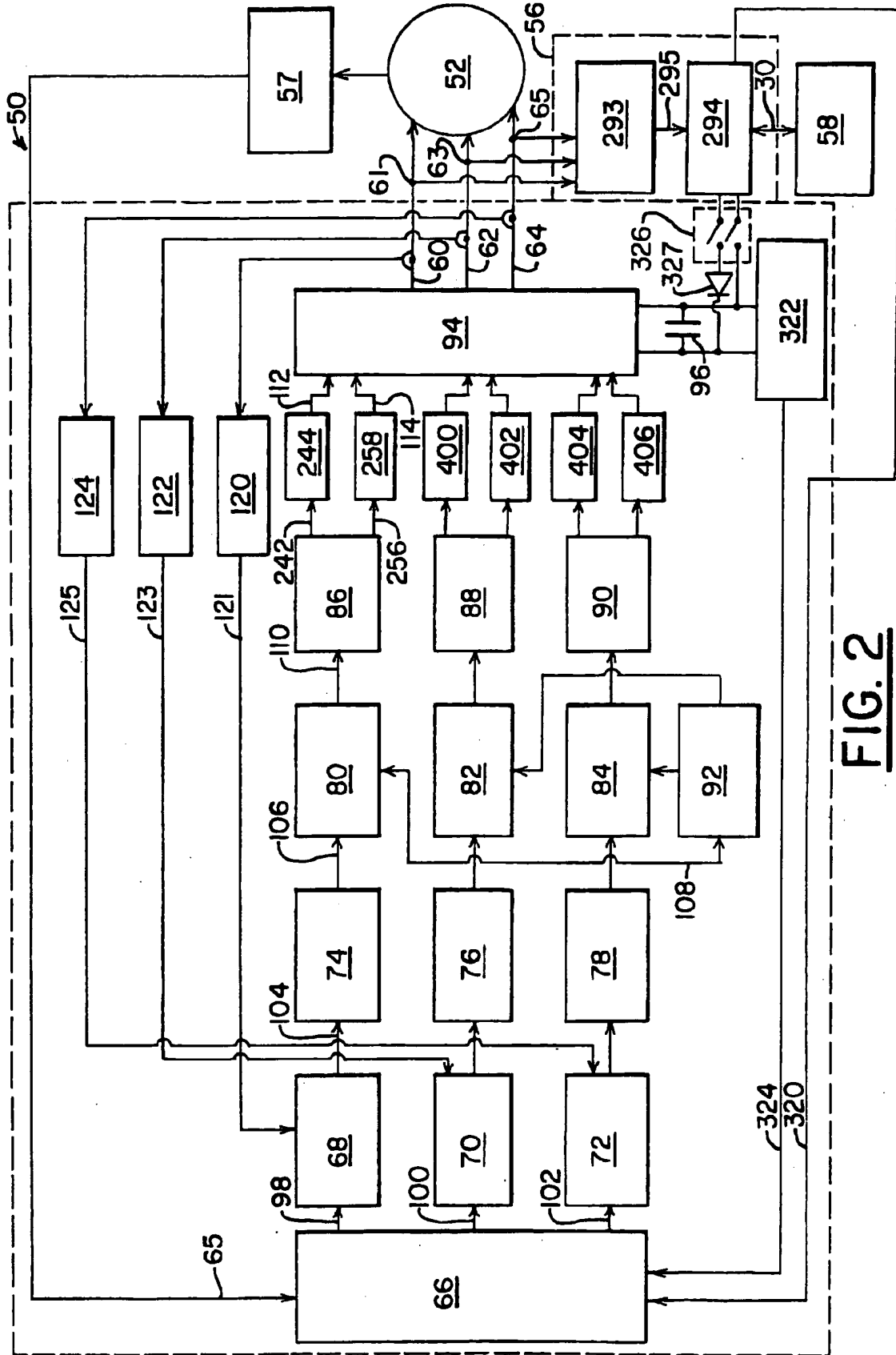
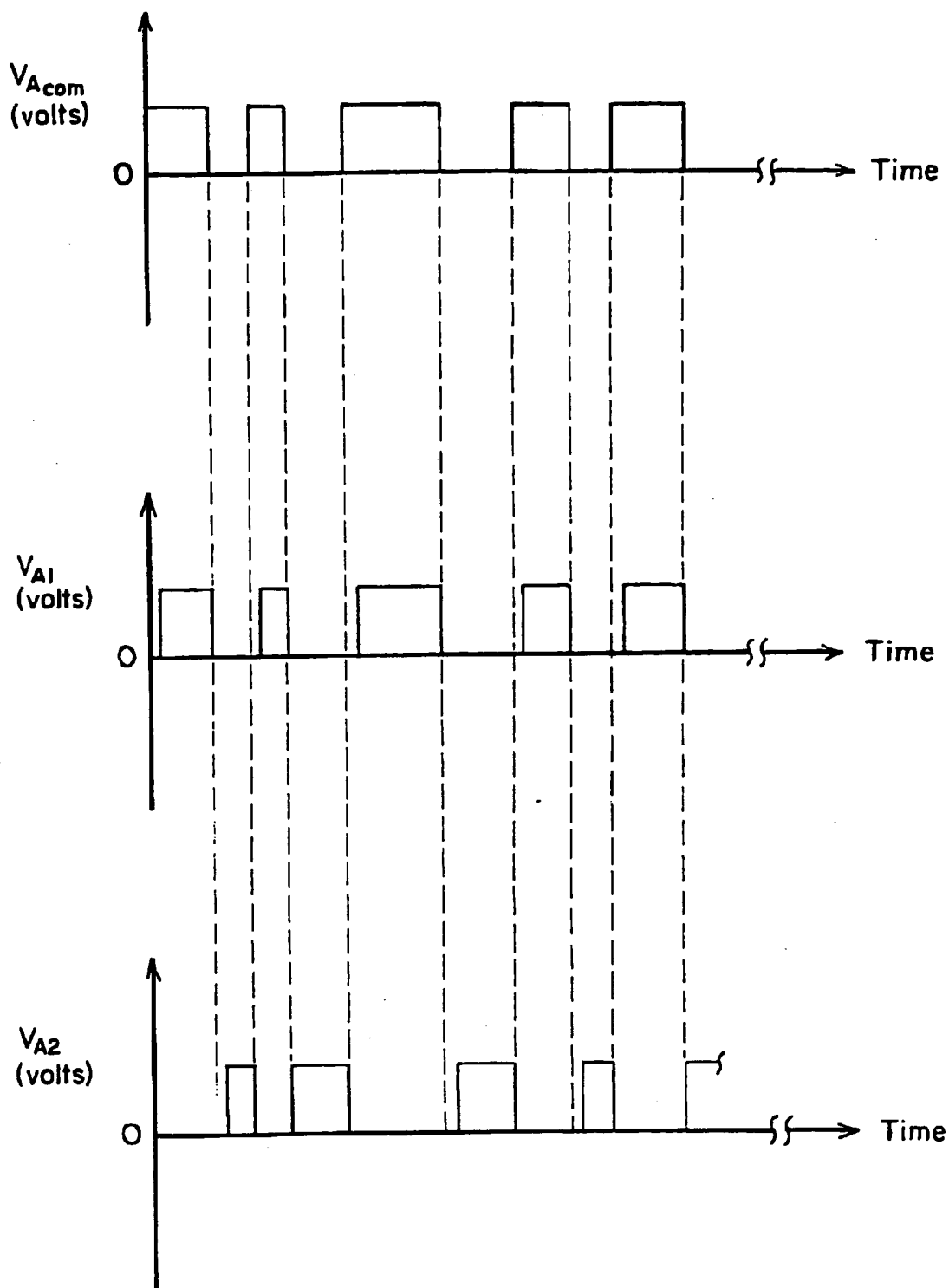
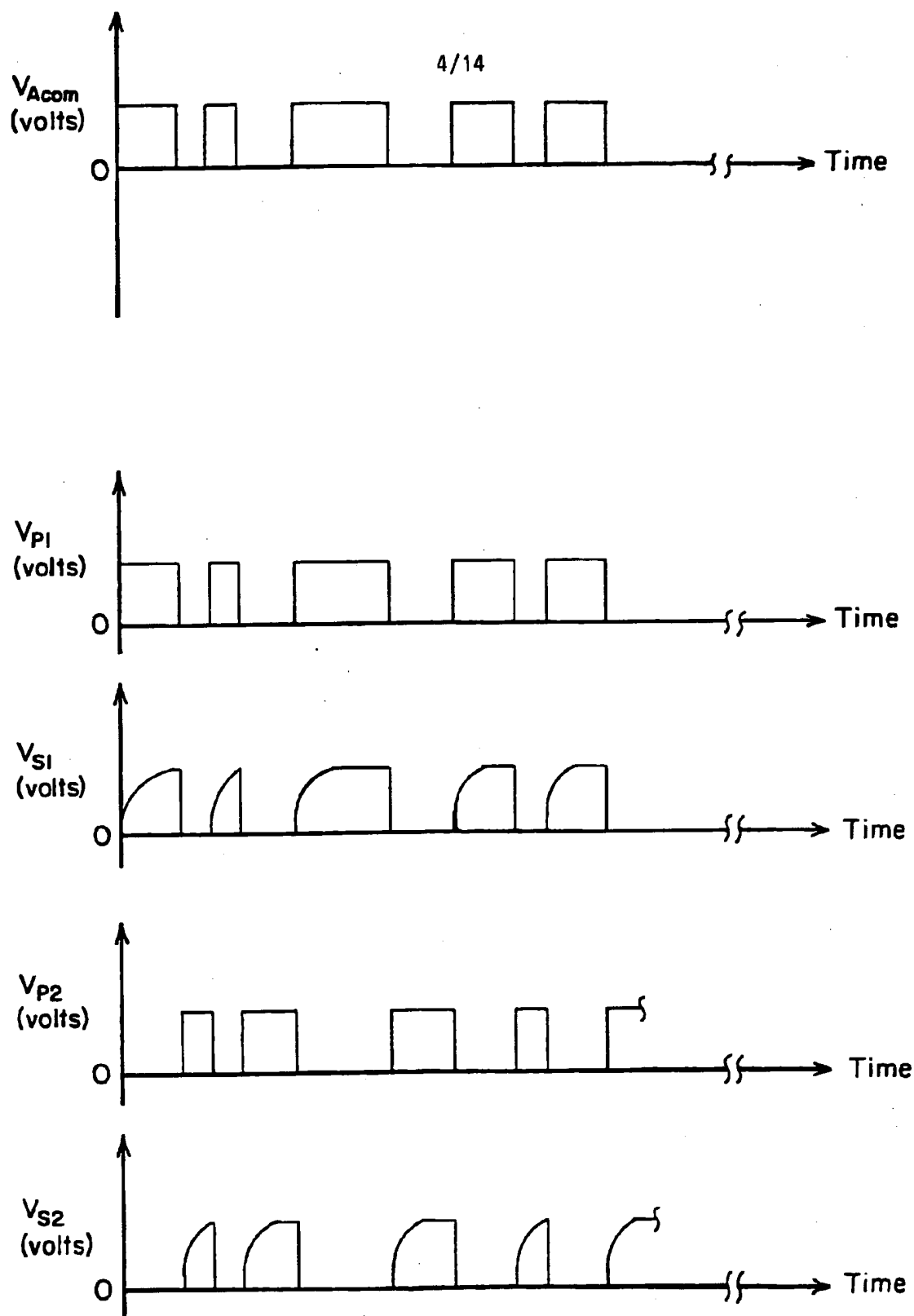
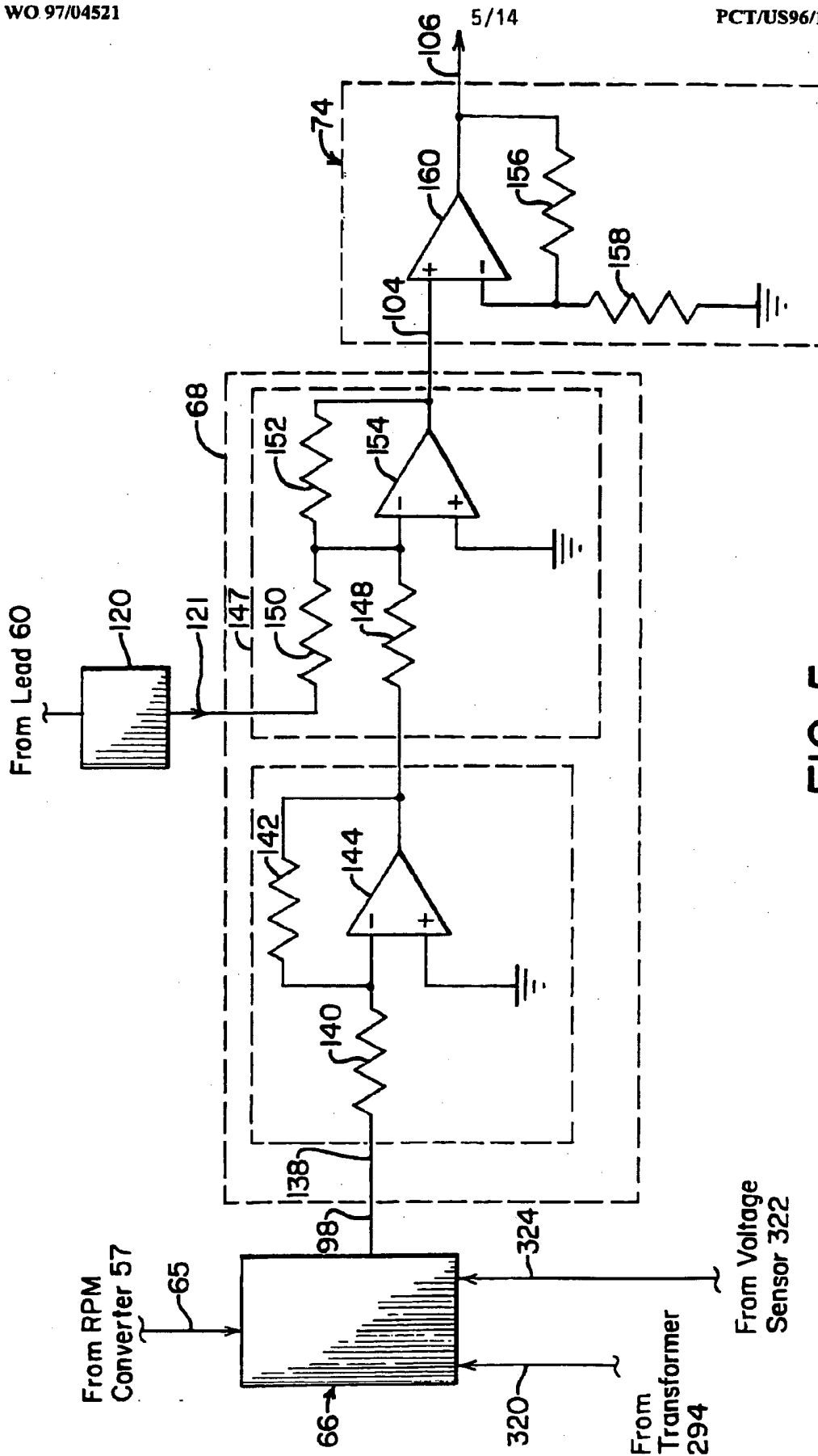
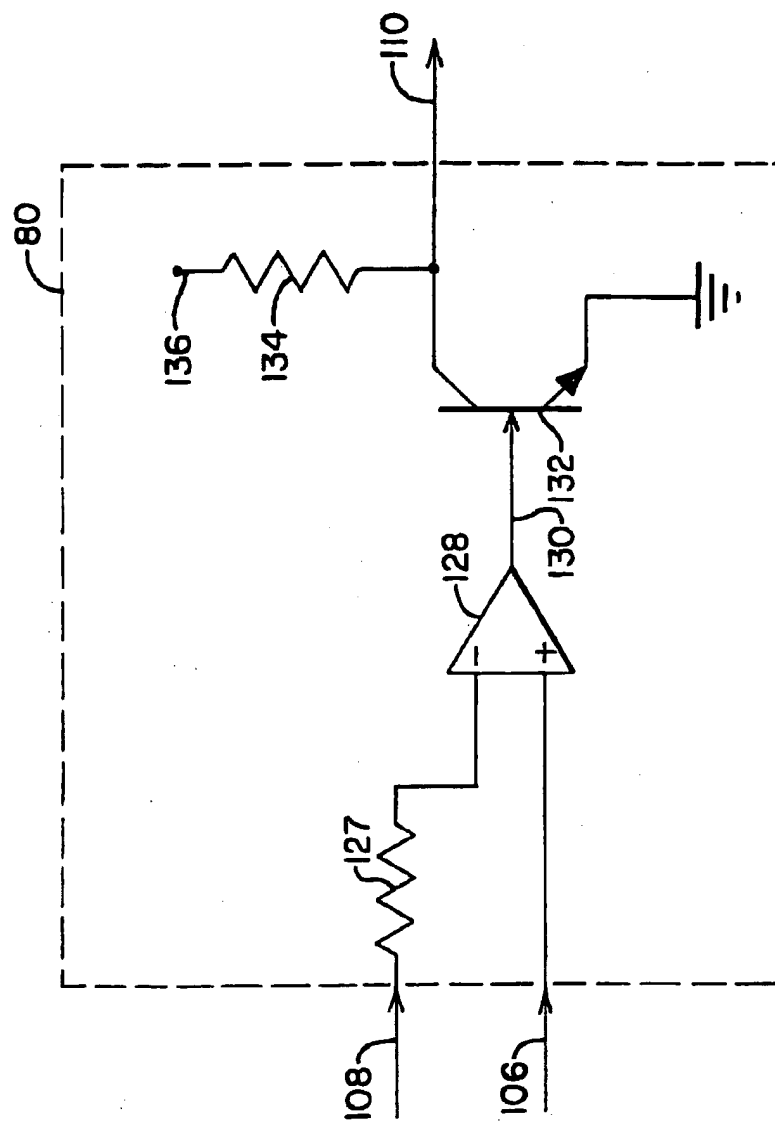


FIG. 2

FIG. 3

**FIG. 4**



FIG. 6

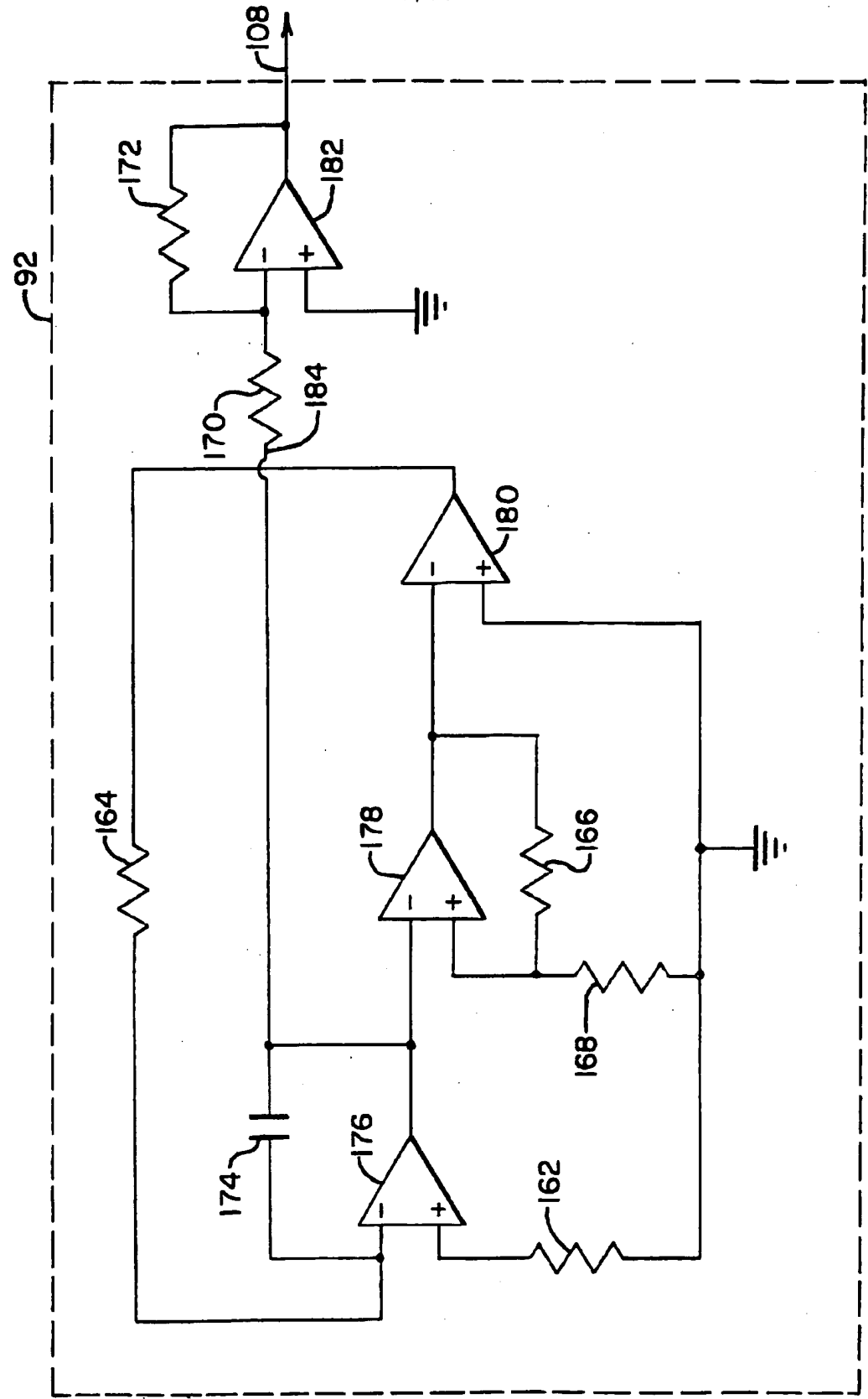


FIG. 7

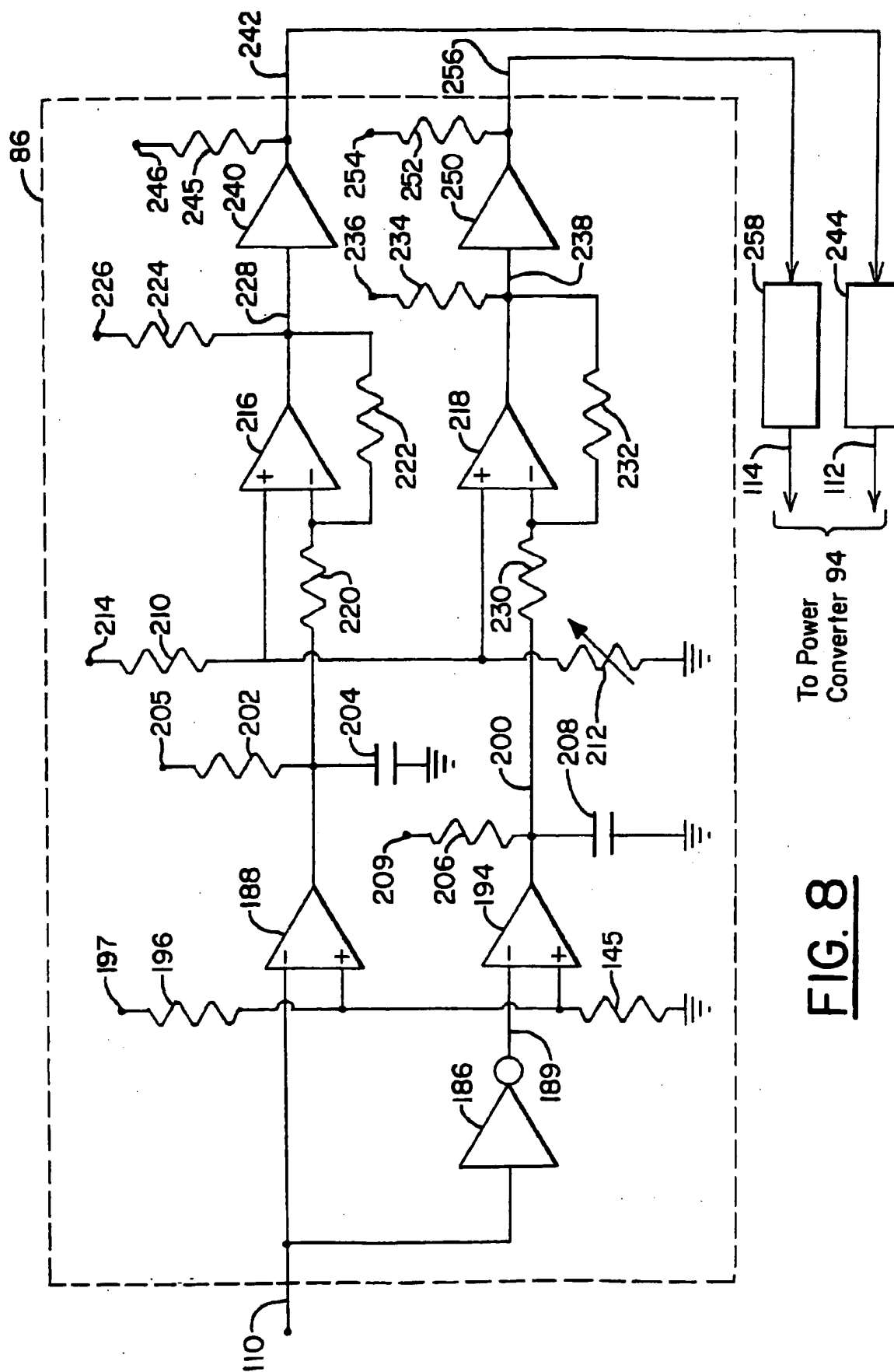


FIG. 8

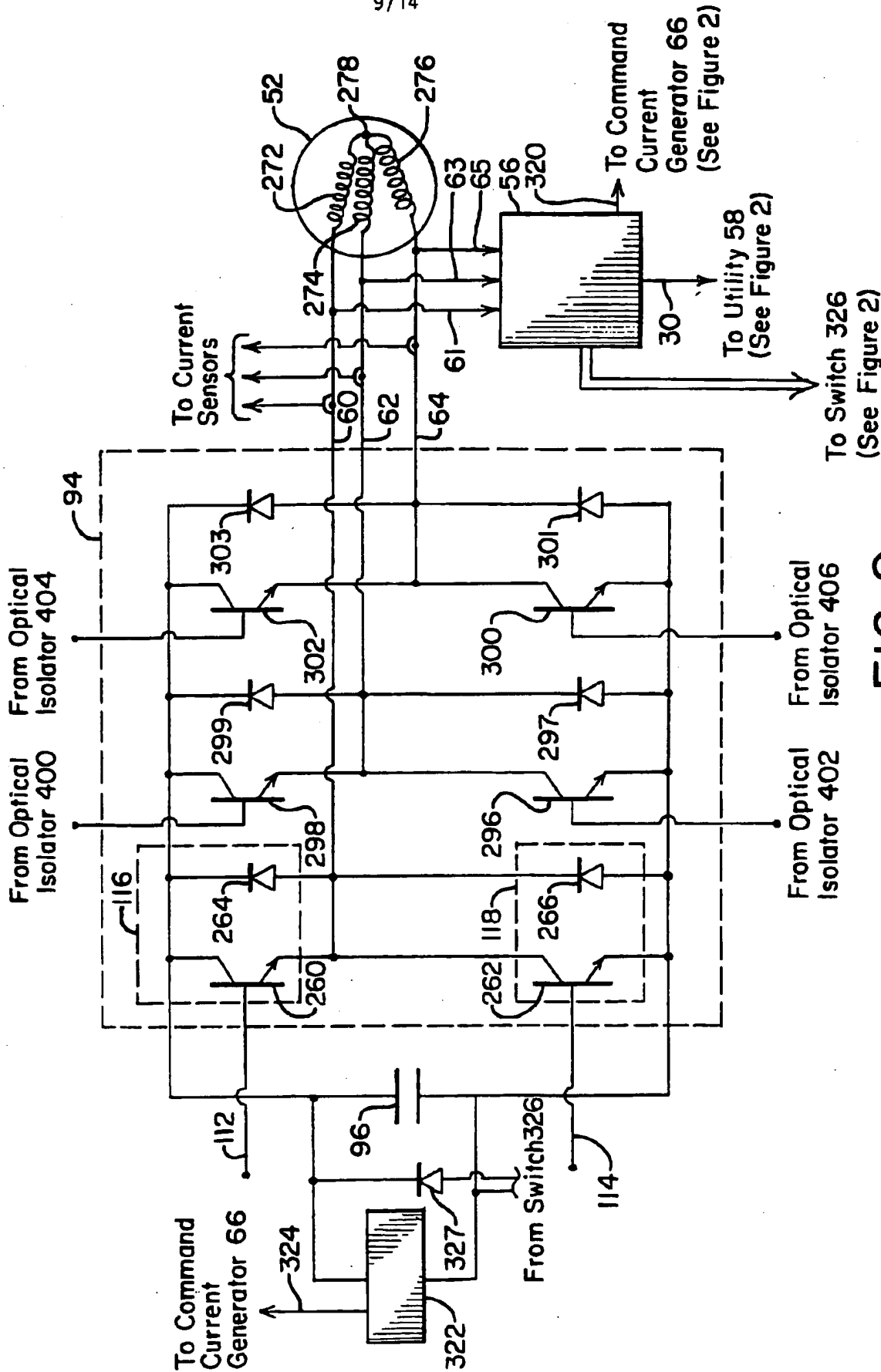


FIG. 9

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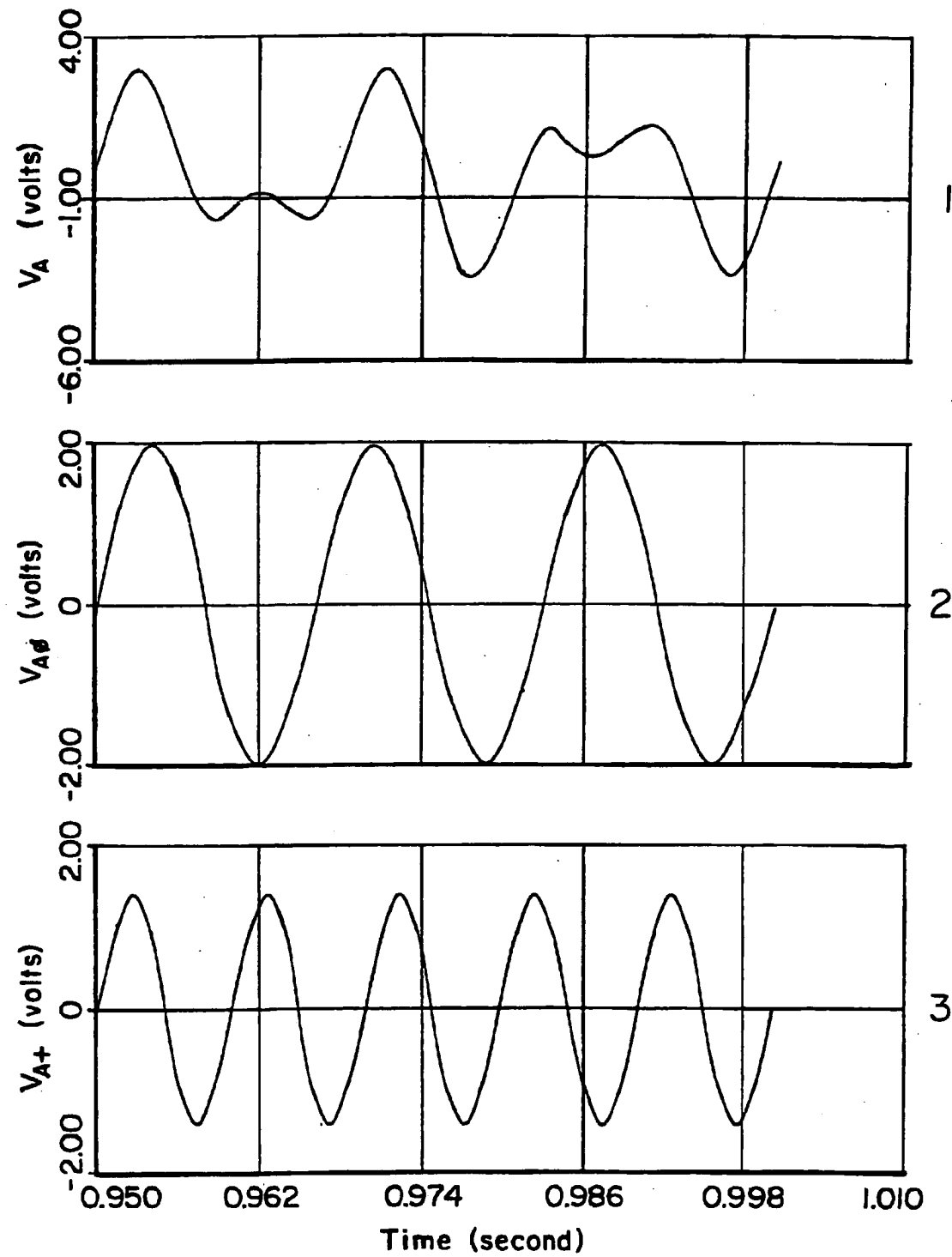
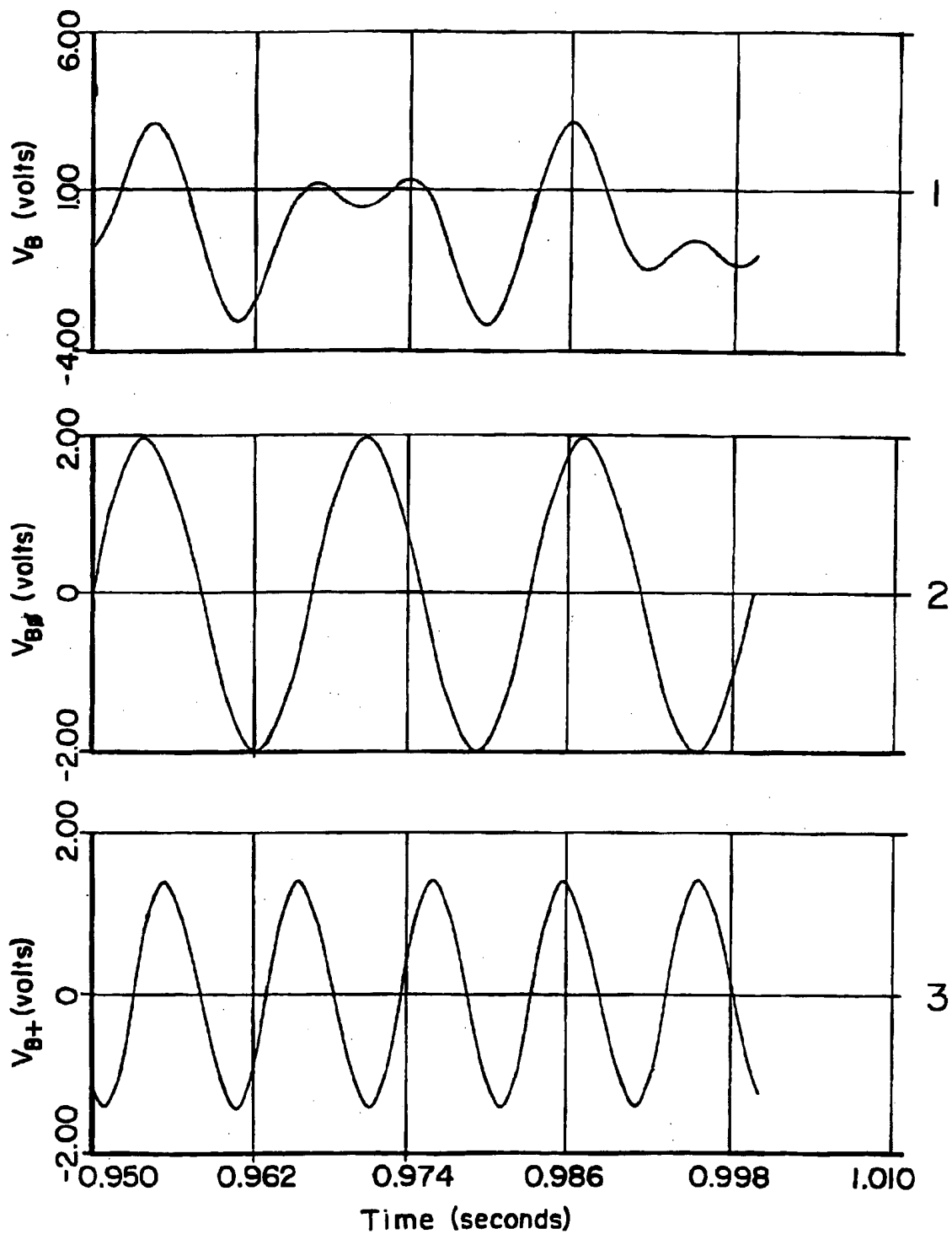
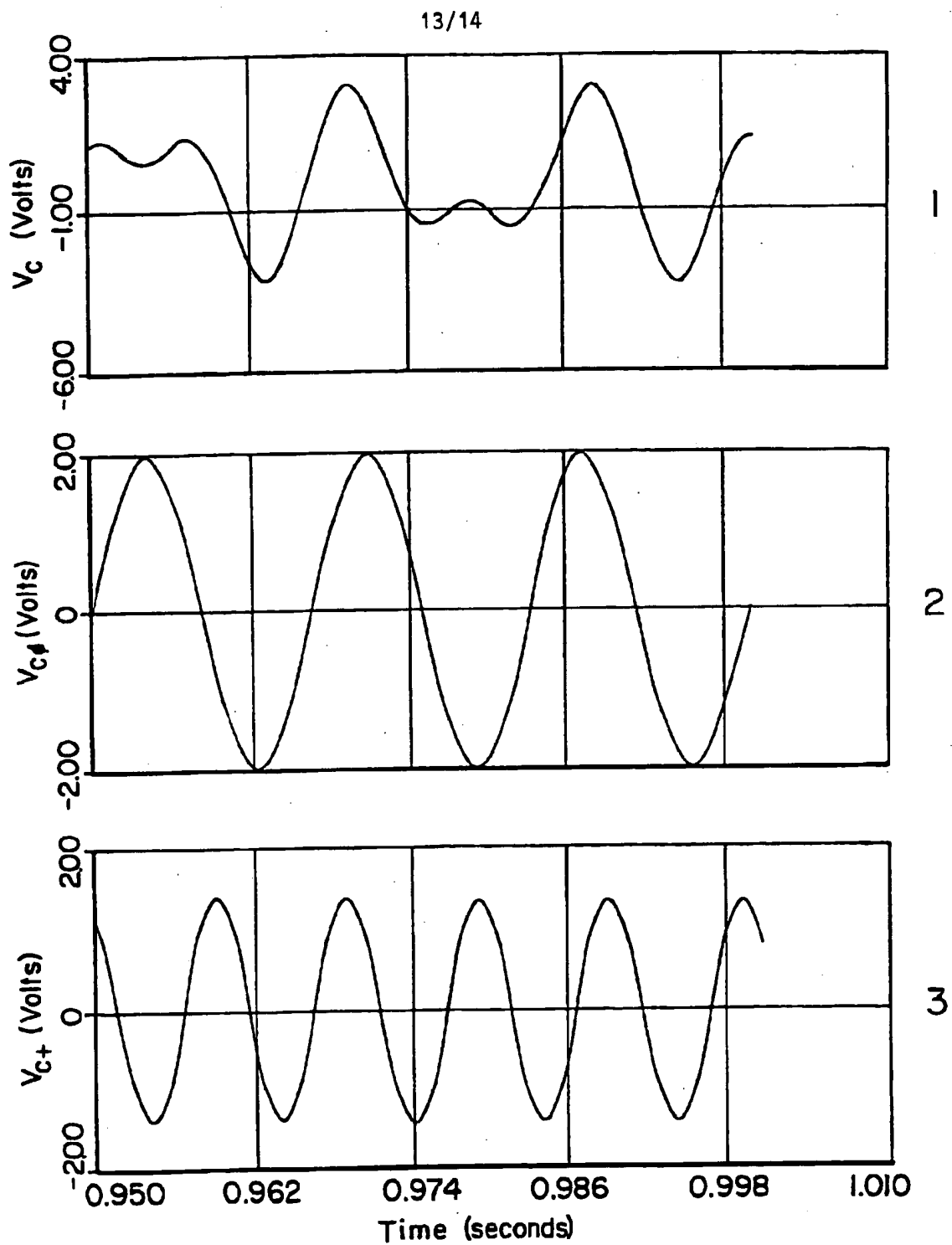


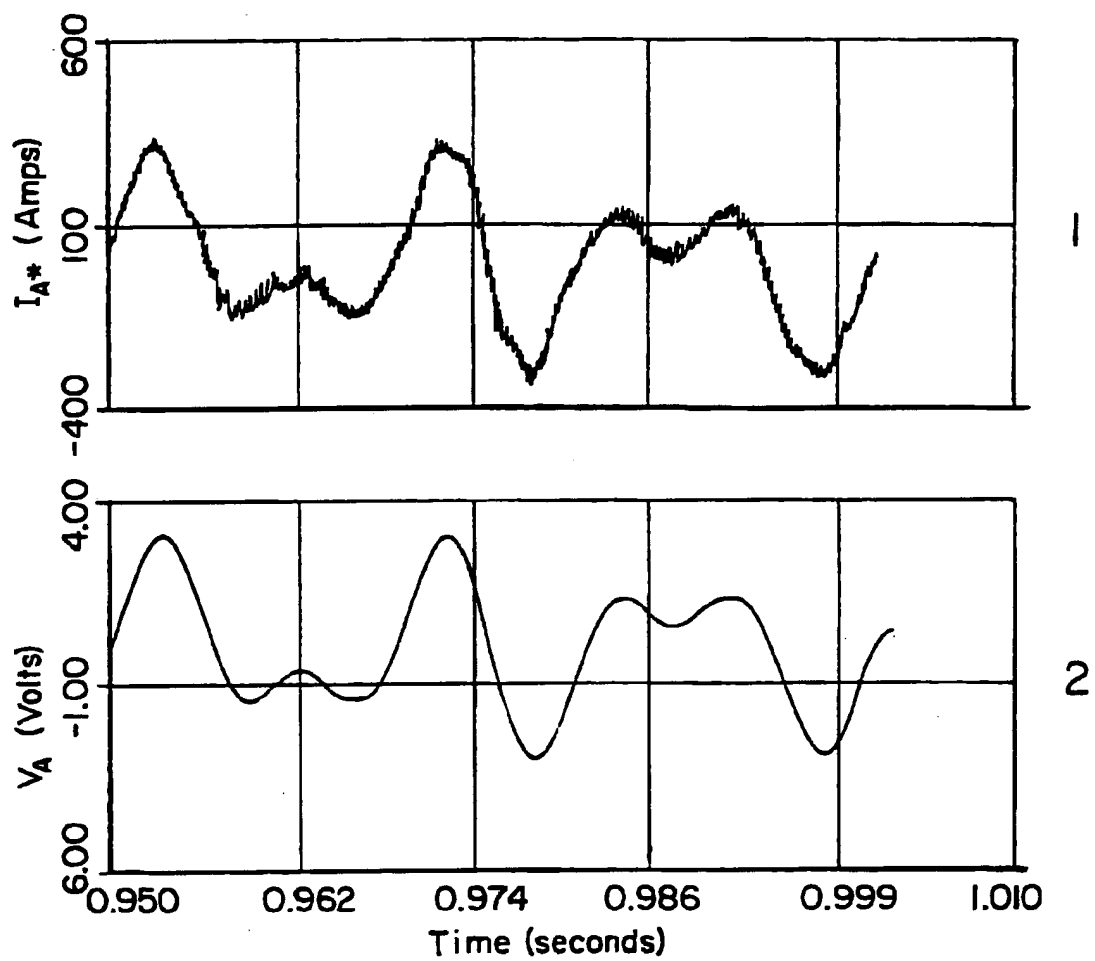
FIG. II

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FIG. 12

**FIG. 13**

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FIG. 14

INTERNATIONAL SEARCH REPORT

International application No.
PCT/US96/10761

A. CLASSIFICATION OF SUBJECT MATTER

IPC(6) :H02P 9/00, H02K 29/00
US CL :290/44, 322/29, 322/47

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

U.S. : 290/44, 322/29, 322/47

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

APS

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US, A, 5,225,712 [ERDMAN] 06 JULY 1993	1-32
X	US, A, 5,083,039 [RICHARDSON ET AL.] 21 JANUARY 1992	1-32
X	US, A, 4,906,060 [CLAUDE] 06 MARCH 1990	1-32

☐ Further documents are listed in the continuation of Box C. ☐ See patent family annex.

* Special categories of cited documents:	"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
"A" document defining the general state of the art which is not considered to be part of particular relevance	"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
"E" earlier document published on or after the international filing date	"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art
"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)	"G" document member of the same patent family
"O" document referring to an oral disclosure, use, exhibition or other means	
"P" document published prior to the international filing date but later than the priority date claimed	

Date of the actual completion of the international search

11 SEPTEMBER 1996

Date of mailing of the international search report

07 NOV 1996

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